

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

ARCO OIL AND GAS COMPANY

3. ADDRESS OF OPERATOR

BOX 1710, HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL and 990' FEL (Unit Letter I)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3642' KB

5. LEASE DESIGNATION AND SERIAL NO.

LC 062407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EMPIRE ABO UNIT "C"

9. WELL NO.

48

10. FIELD AND POOL, OR WILDCAT

EMPIRE ABO

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

30-17S-29E

12. COUNTY OR PARISH

EDDY

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) CASING INTEGRITY TEST

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 4/29/86 a CIBP was set at 5995'

Procedure:

1. Notify BLM and NMOC 24 hrs prior to testing casing.
2. The casing will be filled with fluid and pressure tested to 500 psi for 15 minutes with a 10% allowable for leak-off (I.E. 450 psi).
3. Submit a subsequent report on Sundry Notice w/Chart attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Services Supervisor

DATE 10/27/89

(This space for Federal or State office use)

Eng. Signed by Robert Schenck

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE 11-13-89

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side