	4		
CISTRIBUTION (		CONSERVATION COMMISSION	Form C-104
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND ANSPORT OIL AND NATURAL G	
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	
TRANSPORTER OIL /			RECEIVED
OPERATOR /	-		MAR 1 4 1979
Operator ARCO 011 and (	Gas Company -	·····	
Division of A	tlantic Richfield Company		
Address	-		
P. O. Box 1710 Reason(s) for filing (Check proper bo	0, Hobbs, New Mexico 8824	0 Other (Please explain)	
New Well	Change in Transporter of:		or Nama
	Oil Dry Go	Change in Operators	
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name			· · · · · · · · · · · · · · · · · · ·
and address of previous owner	······································		
DESCRIPTION OF WELL AND	TEASE		
Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
Empire Abo Unit "C"	47 Empt	re Abo	State, Federal or Fee Federal
Location	- PH		
Unit Letter; 3/	50_Feet From The South Lin	is and <u>2310</u> Feet From T	ne <u>Cast</u>
Line of Section 30 , To	ownship /75 Range 2	9E , NMPM	Eddy County
		7, пмрм,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Ci		Address (Give address to which approv 2300 Continental Nation	ed copy of this form is to be sent) al Bank Bldg.
Amoco Pipeline Compar		Ft. Worth. Texas 76102	-
Name of Authorized Transporter of Co Amoco Production Comp	Dany .	Address (Give address to which approv P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	ed copy of this form is to be sent) d, Texas 79336
Phillips Petroleum Co	Unit_ Sec. Twp. Ege.	4001 Penbrook, Odessa,	
If well produces oil or liquids, give location of tanks.	P 26 17 29	yes	12-12-61
If this production is commingied w	ith that from any other lease or pool,	1	
COMPLETION DATA -		Ere communitients order manufart	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	••		Depth Casing Shoe
		CEMENTING RECORD	L
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		······	
FERR DAMA AND DEOLISER I		1	<u> </u>
TEST DATA AND REQUEST F		fter recovery of total volume of load oil a pth or be for full 24 hours;	ind must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas lift	i, etc.)
No Change		·	· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oll-Bhis.	Water-Bhis.	
•			
			· · · · · · · · · · · · · · · · · · ·
GAS WELL		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Chalas Star
(freenet names freek			Choke Size
CERTIFICATE OF COMPLIAN	ICE		
- WILLOWELLAN	· ~ ~	APR 1-2	TION COMMISSION 1979
	regulations of the Oil Conservation	APPROVED	, 19
<b>Commission</b> have been complied with and that the information given <b>above is true</b> and complete to the best of my knowledge and belief.		BY W. a. Spesset	
		TITERVISOR, DISTRICT, IL	
		TITLE SUPERVISON, DISTING	
Denzel. Rue		This form is to be filed in c	-
Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Prod & Drlg Supt.		tests taken on the well in accordance with RULE 111.	
2 8 79 (Title)		All sections of this form must be filled out completely for allow- sble on new and recompleted wells.	
3869		Fill out Sections I, II, III, and VI only for changes of owner,	
(D	ate)	well name or number, or transporte	er, or other such change of condition.
	• ·	Separate Forms C-104 must	be filed for each pool in multiply