

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O. Zone Division

811 S. 1st St. - 2
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. Box 1089, Eunice, NM 88231

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter J, 2150' FSL & 2310' FEL
Section 30, T17S, R29E

5. Lease Designation and Serial No.

LC-062407

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Empire Abo Unit "C" 47

9. API Well No.

30-015-03193

10. Field and Pool, or exploratory Area

Empire Abo

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

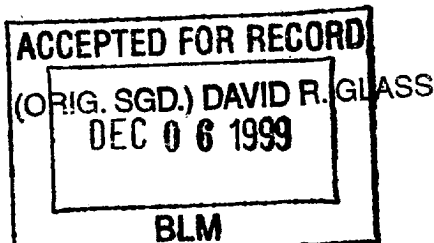
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD: 6370' PBD: 6157' PERFS: 6118-6126', 6138-6150'

11/11/99: MIRUPU. NDWH. NUBOP. RIH w/bit & scraper. Set CIBP @ 6157'. Test to 1000# for 10 mins. held OK> Perf 5-1/2" csg upper abo 6150-6138' & green shale 6126-6118'.

11/15/99: PPI perfs 6118-6150' w/2 bbs 15% HCL acid per setting. Pull up and use remaining 2500 gals 15% HCL acid.

11/29/99: RIH w/2-7/8" tbq. Set @ 6102'. Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Kevin H. Furnish Title Administrative Assistant

Date 12/02/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: