W MEXICO OIL CONSERVATION C. IMISSION RECEIVED Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE DEC 2.7 MGG | Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed of the Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form CAFFIENDE allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

D C B A PRODUCING INTERVAL - Perforations	NMPM., Undesignated Sample Completed 12-20-61 Total Depth 6306 PBTD 6295 Name of Prod. Form. Abo Reef
General American Oil Company of Texas (Company or Operator) H , Sec. 30. T. 17-S , R. 29-B Unit Latter Eddy. County. Date Spudded 12- Please indicate location: D C B A PRODUCING INTERVAL - Perforations Open Hole	NMPM., Undesignated Service Pool 8-61 Date Drilling Completed 12-20-61 Total Depth 6306 PBTD 6295 Name of Prod. Form. Abo Reef
Company of Operator (Lease) H	NMPM., Undesignated Employ a Composition Pool 8-61 Date Drilling Completed 12-20-61 Total Depth 6306* PBTD 6295* Name of Prod. Form. Abo Reef 6265* - 6277*
Please indicate location: D C B A PRODUCING INTERVAL - Perforations Open Hole	8-61 Date Drilling Completed 12-20-61 Total Depth 6306* PBTD 6295* Name of Prod. Form. Abo Reef 6265* - 6277*
Please indicate location: D C B A PRODUCING INTERVAL - Perforations Open Hole	
Please indicate location: D C B A PRODUCING INTERVAL - Perforations Open Hole	
E F G H Open Hole	6265* - 6277*
E F G H Open Hole	6265° - 6277° Depth Depth 6262°
Open Hole	6265* - 6277* Depth Depth 6262*
Open Hole	Depth Depth 62621
	Casing Shoe Tubing Owner
L K J I Natural Prod. Test No	Choke bbls.oil, bbls water in hrs, min. Size
	reatment (after recovery of volume of oil equal to volume of oil,
3 1 1 1	oil, bbls water in hrs, min. Size
GAS WELL TEST -	
	MCF/Day; Hours flowedChoke Size
S. e.a. Frank C	pressure, etc.):
Size Feet Sax Test After Acid or Fracture Tre	eatment: MCF/Day; Hours flowed
5/8* 753* 225 Choke SizeMethod of 1	Testing:
Acid on Fracture Treatment (Giv	ve amounts of materials used, such as acid, water, oil, and
5 1/2" 6306 566 sand): 1000 gals. 20%	
Casing _ Tubing	Date first new oil run to tanks 12-23-61
2 3/8 6262 Press. Per Press. 440 Cil Transporter The Per	
Gas Transporter None	30 001 pox w 4201
narks:	

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