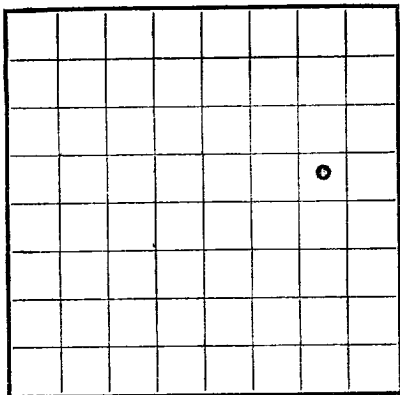




LOCATE WELL CORRECTLY

RECEIVED

DEC 29 1961

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 028980 (a)
LEASE OR PERMIT TO PROSPECT Green AUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company General American Oil Co. of Texas Address P. O. Box 416, Loco Hills, N. M.
Lessor or Tract Green A Field Undesignated State New Mexico
Well No. 6 Sec. 30 T. 17-S R. 29-E Meridian N.M.P.M. County Eddy
Location 2310 ft. N of S Line and 990 ft. E of E Line of Section 30 Elevation 3642'
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed R. J. Heard
R. J. HeardDate December 26, 1961 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 8, 1961 Finished drilling December 20, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 6265' to 6277' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	22.5	8rd	U.S. Steel	6277'	Plug	Surface			Surface String
5-1/2"	15.5	8rd	U.S. Steel	6277'	Plug	Production			Production String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	753'	225	Pump Plug	9.3#/gal	Circulated
5-1/2"	6306'	566	" "	8.8#/gal	"

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

ACIDIZING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		20% HCl	1000 gal	12-23-61	6265-6277'	

TOOLS USED

Rotary tools were used from _____ feet to 6306 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing December 23, 1961The production for the first 24 hours was 1044 barrels of fluid of which 100% was oil; 0%emulsion; 0% water; and 0% sediment. Gravity, 86° API 44.0°

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

P. T. Adams _____, Driller J. L. Jones _____, Driller

J. L. Gordon _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	450	450	Red beds & anhy
450	1662	1212	Anhy
1662	1692	30	Red sand
1692	1900	208	Anhy & dolo
1900	2376	476	Dolo & sand
2376	2465	89	Dolo
2465	2477	12	Sand
2477	3831	1354	Dolo
3831	4100	269	Dolo & sand
4100	5413	1313	Dolo
5413	5750	337	Dolo & chert
5750	6140	390	Dolo, chert & green shale
6140	6306	166	Dolo

Geologic Tops from Radioactivity Log
Top Queen - 1662'
Top San Andres - 2376'
Top Glorieta - 3831'
Top Abo Reef - 6140'

AT THE END OF COMPLETE DRILLER'S
LOG, ADD GEOLOGIC TOPS. STATE
WHETHER FROM EL OR SAMPLES.

1. I, John Doe, of the County of San Diego, State of California, do hereby certify that the within and foregoing is a true and correct copy of the original as the same appears from the records of the County of San Diego, State of California, and that the same is a true and correct copy of the original as the same appears from the records of the County of San Diego, State of California.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Position _____ of _____
T. 1N-R. 2E-Meridian
County _____ State _____

Lesson or Tract _____
Field Notes _____
Address _____

Completed drilling _____, 1967 _____
The summary on this page is for the condition of the well at above date.
Date _____, 1967 _____
Title _____

NO LIO NO SAS 22125 NO 2005

(b) (5) - DPP

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____
No. 5 from _____ to _____
No. 6 from _____ to _____
No. 7 from _____ to _____
No. 8 from _____ to _____
No. 9 from _____ to _____
No. 10 from _____ to _____
No. 11 from _____ to _____
No. 12 from _____ to _____
No. 13 from _____ to _____
No. 14 from _____ to _____
No. 15 from _____ to _____
No. 16 from _____ to _____
No. 17 from _____ to _____
No. 18 from _____ to _____
No. 19 from _____ to _____
No. 20 from _____ to _____
No. 21 from _____ to _____
No. 22 from _____ to _____
No. 23 from _____ to _____
No. 24 from _____ to _____
No. 25 from _____ to _____
No. 26 from _____ to _____
No. 27 from _____ to _____
No. 28 from _____ to _____
No. 29 from _____ to _____
No. 30 from _____ to _____
No. 31 from _____ to _____
No. 32 from _____ to _____
No. 33 from _____ to _____
No. 34 from _____ to _____
No. 35 from _____ to _____
No. 36 from _____ to _____
No. 37 from _____ to _____
No. 38 from _____ to _____
No. 39 from _____ to _____
No. 40 from _____ to _____
No. 41 from _____ to _____
No. 42 from _____ to _____
No. 43 from _____ to _____
No. 44 from _____ to _____
No. 45 from _____ to _____
No. 46 from _____ to _____
No. 47 from _____ to _____
No. 48 from _____ to _____
No. 49 from _____ to _____
No. 50 from _____ to _____
No. 51 from _____ to _____
No. 52 from _____ to _____
No. 53 from _____ to _____
No. 54 from _____ to _____
No. 55 from _____ to _____
No. 56 from _____ to _____
No. 57 from _____ to _____
No. 58 from _____ to _____
No. 59 from _____ to _____
No. 60 from _____ to _____
No. 61 from _____ to _____
No. 62 from _____ to _____
No. 63 from _____ to _____
No. 64 from _____ to _____
No. 65 from _____ to _____
No. 66 from _____ to _____
No. 67 from _____ to _____
No. 68 from _____ to _____
No. 69 from _____ to _____
No. 70 from _____ to _____
No. 71 from _____ to _____
No. 72 from _____ to _____
No. 73 from _____ to _____
No. 74 from _____ to _____
No. 75 from _____ to _____
No. 76 from _____ to _____
No. 77 from _____ to _____
No. 78 from _____ to _____
No. 79 from _____ to _____
No. 80 from _____ to _____
No. 81 from _____ to _____
No. 82 from _____ to _____
No. 83 from _____ to _____
No. 84 from _____ to _____
No. 85 from _____ to _____
No. 86 from _____ to _____
No. 87 from _____ to _____
No. 88 from _____ to _____
No. 89 from _____ to _____
No. 90 from _____ to _____
No. 91 from _____ to _____
No. 92 from _____ to _____
No. 93 from _____ to _____
No. 94 from _____ to _____
No. 95 from _____ to _____
No. 96 from _____ to _____
No. 97 from _____ to _____
No. 98 from _____ to _____
No. 99 from _____ to _____
No. 100 from _____ to _____

IMPROVING WATER QUALITY

No. 1 from	to	No. 3 from	to
No. 2 from	to	No. 4 from	to

COVERING SECOND

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give location and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

100-443886-100

NUDING AND CEMENTING RECORD

Amount of money used	Kind of thing	Method used	Time taken to make it	Cost of material	Price paid
\$100.00	100 lbs.	100 lbs.	100 lbs.	100 lbs.	100 lbs.

CRISTINA DINA BULLO

Adaptation - Abundance	Hearing Impairment - Abundance	Length	Depth
1	1	1	1
2	2	2	2
3	3	3	3
4	4	4	4
5	5	5	5
6	6	6	6
7	7	7	7
8	8	8	8
9	9	9	9
10	10	10	10
11	11	11	11
12	12	12	12
13	13	13	13
14	14	14	14
15	15	15	15
16	16	16	16
17	17	17	17
18	18	18	18
19	19	19	19
20	20	20	20
21	21	21	21
22	22	22	22
23	23	23	23
24	24	24	24
25	25	25	25
26	26	26	26
27	27	27	27
28	28	28	28
29	29	29	29
30	30	30	30
31	31	31	31
32	32	32	32
33	33	33	33
34	34	34	34
35	35	35	35
36	36	36	36
37	37	37	37
38	38	38	38
39	39	39	39
40	40	40	40
41	41	41	41
42	42	42	42
43	43	43	43
44	44	44	44
45	45	45	45
46	46	46	46
47	47	47	47
48	48	48	48
49	49	49	49
50	50	50	50
51	51	51	51
52	52	52	52
53	53	53	53
54	54	54	54
55	55	55	55
56	56	56	56
57	57	57	57
58	58	58	58
59	59	59	59
60	60	60	60
61	61	61	61
62	62	62	62
63	63	63	63
64	64	64	64
65	65	65	65
66	66	66	66
67	67	67	67
68	68	68	68
69	69	69	69
70	70	70	70
71	71	71	71
72	72	72	72
73	73	73	73
74	74	74	74
75	75	75	75
76	76	76	76
77	77	77	77
78	78	78	78
79	79	79	79
80	80	80	80
81	81	81	81
82	82	82	82
83	83	83	83
84	84	84	84
85	85	85	85
86	86	86	86
87	87	87	87
88	88	88	88
89	89	89	89
90	90	90	90
91	91	91	91
92	92	92	92
93	93	93	93
94	94	94	94
95	95	95	95
96	96	96	96
97	97	97	97
98	98	98	98
99	99	99	99
100	100	100	100

SHOOTING RECORD

[illegible]

2007 2008

Cable tools were used from	feet to	feet and from	feet to
Rotary tools were used in a	feet to	feet and from	feet to

DATE	DESCRIPTION	AMOUNT
1944		
1945		
1946		
1947		
1948		
1949		
1950		
1951		
1952		
1953		
1954		
1955		
1956		
1957		
1958		
1959		
1960		
1961		
1962		
1963		
1964		
1965		
1966		
1967		
1968		
1969		
1970		
1971		
1972		
1973		
1974		
1975		
1976		
1977		
1978		
1979		
1980		
1981		
1982		
1983		
1984		
1985		
1986		
1987		
1988		
1989		
1990		
1991		
1992		
1993		
1994		
1995		
1996		
1997		
1998		
1999		
2000		
2001		
2002		
2003		
2004		
2005		
2006		
2007		
2008		
2009		
2010		
2011		
2012		
2013		
2014		
2015		
2016		
2017		
2018		
2019		
2020		
2021		
2022		
2023		
2024		
2025		
2026		
2027		
2028		
2029		
2030		
2031		
2032		
2033		
2034		
2035		
2036		
2037		
2038		
2039		
2040		
2041		
2042		
2043		
2044		
2045		
2046		
2047		
2048		
2049		
2050		
2051		
2052		
2053		
2054		
2055		
2056		
2057		
2058		
2059		
2060		
2061		
2062		
2063		
2064		
2065		
2066		
2067		
2068		
2069		
2070		
2071		
2072		
2073		
2074		
2075		
2076		
2077		
2078		
2079		
2080		
2081		
2082		
2083		
2084		
2085		
2086		
2087		
2088		
2089		
2090		
2091		
2092		
2093		

If gas will cut off in 24 hours emulsion: 7% water; and 3% sediment Gravity: 86° California gasoline per 1,000 cu. ft. of gas	The production for the first 24 hours was 100% percent of fluid of which 100% was oil Time to producing
---	--

EMPLOYEES

Driller	Driller	Driller	Driller
Driller	Driller	Driller	Driller

FORMATION INFORMATION

FORMATION	TOTAL FEET	TO	FROM
Top of bed - 6100'	6100	6100	6100
Top of bed - 5900'	5900	5900	5900
Top of bed - 5700'	5700	5700	5700
Top of bed - 5500'	5500	5500	5500
Top of bed - 5300'	5300	5300	5300
Top of bed - 5100'	5100	5100	5100
Top of bed - 4900'	4900	4900	4900
Top of bed - 4700'	4700	4700	4700
Top of bed - 4500'	4500	4500	4500
Top of bed - 4300'	4300	4300	4300
Top of bed - 4100'	4100	4100	4100
Top of bed - 3900'	3900	3900	3900
Top of bed - 3700'	3700	3700	3700
Top of bed - 3500'	3500	3500	3500
Top of bed - 3300'	3300	3300	3300
Top of bed - 3100'	3100	3100	3100
Top of bed - 2900'	2900	2900	2900
Top of bed - 2700'	2700	2700	2700
Top of bed - 2500'	2500	2500	2500
Top of bed - 2300'	2300	2300	2300
Top of bed - 2100'	2100	2100	2100
Top of bed - 1900'	1900	1900	1900
Top of bed - 1700'	1700	1700	1700
Top of bed - 1500'	1500	1500	1500
Top of bed - 1300'	1300	1300	1300
Top of bed - 1100'	1100	1100	1100
Top of bed - 900'	900	900	900
Top of bed - 700'	700	700	700
Top of bed - 500'	500	500	500
Top of bed - 300'	300	300	300
Top of bed - 100'	100	100	100
Top of bed - 0'	0	0	0