ħĒ	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT			Fern C-104 Revised 10-1-78					
	DISTRIBUTION FANTA FE] FILE] /	P. O. BOX 2088 SANTA FE, NEW MEXICO 87501		RECEIVED					
	LAND DFFICE		DR ALLOWABLE	NOV 091981					
	OPENATION I	AUTHORIZATION TO TRAN		0. C. D					
:.	Collier & Collier	1		ARTESIA, OFFICE					
	Address								
	P.O. Box 798, Arte Reason(s) for filing (Check proper box		Other (Please explain)						
	New Well	Change in Transporter of:	D Poturned mell						
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde		to producing status.					
	If change of ownership give name and address of previous owner		·····						
1		SCRIPTION OF WELL AND LEASE							
••	Lease Name	Well No. Pool Name, Including F #2 Grayburg Jack		Eugen trai					
		#2 Glayburg Jack		Eard L-JJ					
	Unit LetterJ;165	n The <u>East</u>							
	Line of Section 33 To	wnship 17 S Range	29 Е , ММРМ,	Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS									
•	Nome of Authorized Transporter of Cil 🛣 or Condensate 🗌 Address (Give address to which approved copy of this form is to								
	Navajo Grude OIL Purcha	avajo Crude Oil Purchasing Company P.O. Dr. 175, Artes me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 33 17S 29E	Is gas octually connected? When No.						
	this production is commingled with that from any other lease or pool, give commingling order number:								
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Reev.					
	Designate Type of Completion		X						
	Date Spudded 8/26/50	Date Compl. Ready to Prod. 5/5/58	Total Depth 3100'	P.B.T.D. 3014					
	Elevations (DF, RKB, RT, GR, etc.) 3542.0 GL	Name of Producing Formation Grayburg	Top Oil/Gas Pay 2876 '	Tubing Depth 2760'					
	Perforations 2876' - 2890'			Depth Casing Shoe N/A					
TUBING CASING, AND CEMENTING RECORD									
1	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	7 7/8"	<u>4 1/2"</u> 2 3/8"	<u>3014</u> <u>3014</u> 2760'	350 Sxs Surface					
		2 3/0	2100						
Ì									
. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be eque OIL WELL able for this depth or be for full 24 hours)									
Date First New Oil Run To Tanks Date of Test Producing			Producing Method (Flow, pump, gas	((i, etc.)					
1	11/1/81 Length of Teet	Tubing Pressure	Pumping Craing Pressure	Choke Stre					
	24 hears	N/A	N/A Water-Bbls.	N/A Gas-MCF					
ĺ	Actual Pred. During Test 5	он-вы . 5	0	TSTM					
J				·					
-	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
			C (D (t chut-in)	Choke Size					
-	Testing Method (pitol, back pr.)	Tubing Pressure (Shint-in)	Casing Pressure (Shut-in)						
ن ا .	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION						
	the sules eastly that the sules and t	by certify that the rules and regulations of the Oil Conservation		APPROVED NOV 1 6,1981 19					
Division have been complied with and that the information given zbove is true and complete to the best of my knowledge and belief.			BY_ W. G. Aresset						
			TITLE SUPERVISOR, LUSTRICE -						
	\bigcirc		This form is to be filed in compliance with RULE 1104.						
Agent (Title)			If this is a request for allowable for a newly drilled or despined well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.						
					11/2/81			Fill out only Sections 1, 11, 111, and VI for changes of owner, well pame or number, or transporter, or other such change of condition.	
					(Date)			Separate Forma C-104 must be filed for each poel in multiply completed wells.	