

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM55556969

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Reentry		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Hugh L. Johnston, Sr. Roswell, New Mexico		8. FARM OR LEASE NAME Green Fed.	
3. ADDRESS OF OPERATOR Suite 859 Petroleum Bldg.		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2310' from the N. Line & 330' From the W. Line. Sec. 31-T 17 S- R 29 E		10. FIELD AND POOL, OR WILDCAT Artesia	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 31-T 17 S-R 29 E, NMPM	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3675.6 GR		12. COUNTY OR PARISH Eddy	
		18. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Well was cleaned out to 2740'. We then set 2740' of 5 1/2" Casing.

The 5 1/2" Casing was perforated from 2647' to 2680' 4-2676 to 2680 4 Shots-
2687 to 2689 2 Shots-2693 to 2696 3 Shots-2668 to 2674 6 Shots-- 1 Ft. 2665
1 Ft. 2662--1 Ft. 2659--2654 to 2656 2 Shots--2647 to 2649 2 Shots, Total
Shots 22

After waiting 72 Hrs. on Cement, Halliburton treated thru perforations with
29000 Lbs. of 20-40 Sand--1000 Lbs. 10-20 Sand, 20,874 Gal of Crude, 750 Lbs.
Adomite, 160 Lbs. SCP, 500 Gal. 15% Acid, 2.5 Gal. N E Agent, 5 Gal. Inhibitor.

This Well is now on Test.

RECEIVED

AUG 24 1965

O. C. C.
ARTESIA, OFFICE

RECEIVED
AUG 23 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct.

SIGNED

Celestia E. Johnston

TITLE

Secretary

DATE

Aug. 19, 1965

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL

APPROVED

TITLE

DATE

AUG 23 1965
Rudolph C. Baiera, Jr.
RUDDOLPH C. BAIERA, JR.
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side