

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Approved,
Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION RECORD AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Hugh L. Johnston, Sr.

O. C. C.

3. ADDRESS OF OPERATOR

ARTEZIA, OFFICE

Suite 859 Pet. Bldg. Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' from West Line & 2310' from N. Line

At top prod. interval reported below

This Well Drilled, Plugged and abandoned by---

At total depth General American Oil Co. of Texas.

Well was re-entered on

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Aug. 5, 1965

16. DATE T.D. REACHED

Aug. 15-65

17. DATE COMPL. (Ready to prod.)

Aug. 26-65

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3675.6

GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2740'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2676 to 2680 4 Shots, 2687 to 2689 2 Shots, 2693 to 2696 3 Shots
2668 to 2674 6 Shots, 1 Shot 2665, 1 Shot 2662, 1 Shot 2659, 2654 to
2656 2 Shots, 2647 to 2649 2 Shots, Total 22 Shots

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 Lb.	475'	10"	50 Sacks	
5 1/2"	15 Lb.	2740'	8"	165 Sacks	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2592	

31. PERFORATION RECORD (Interval, size and number)

2576 to 2680 4 Shots, 2687 to 2689 2 Shots
2693 to 2696 3 Shots, 2668 to 2674 6 Shots
1 Shot 2665, 1 Shot 2662, 1 Shot 2659,
2654 to 2656 2 Shots, 2647 to 2649 2 Shots
(22 Shots in all.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	29000 Lb. 20-40 Sand, 1000
	Lb. 10-20 Sand, 20,874 Gal
	Crude, 750 Lb. Adomite, 160 Lb.
	SCP, 500 Gal. 15% Acid, 2.5 NE

33.

PRODUCTION

Agent, 5 Gal. Inhibitor

DATE FIRST PRODUCTION

Aug. 26, 1965

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

Aug. 26, 65

HOURS TESTED

24 HRS.

CHOKE SIZE

3.4"

PROD'N. FOR TEST PERIOD

40

OIL—BBL.

40

GAS—MCF.

Vented

WATER—BBL.

None

GAS—MCF.

Vented

WATER—BBL.

None

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

40

GAS—MCF.

Vented

WATER—BBL.

None

GAS—MCF.

Vented

WATER—BBL.

None

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Celestia E. Johnston

TITLE

Secretary

DATE Aug. 27, 1965

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
AUG 27 1965
U.S. GEOLOGICAL SURVEY
ARTEZIA, NEW MEXICO