	DISTRIBUTION /		ENSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C+110	
Ī	FILE / C-	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	Effective 1-1-65	
Ì	LAND OFFICE				
	TRANSPORTER GAS / OPERATOR 2		•	RECEIVED	
1.	PRORATION OFFICE			JUN 4 1970	
	Shenandoah Oil Corporation				
	Address 1500 Commerce Building, Fort Worth, Texas 79102 ARTESIA, OFFICE				
	Reason(s) for filing (Check proper box) • Other (Please explain)   New Well Change in Transporter of:				
	Recompletion	Oil Dry Gas Casinghead Gas Conden			
1	If change of ownership give name			Midland Tourse 70701	
1	and address of previous owner	hugh L. Johnston, Sr., A	719 Midland Tower Bldg.,	Midiand, lexas /9/01.	
<b>n</b> .	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease No.				
	Green Federal	5 Artesia, Queen.	, Gr., & S.A. XXXH, Federal	NM 0555569	
	Unit LetterE Feet From The North Line and 330 Feet From The West				
	Line of Section 31 Tow	nship 17 S Range	29 Е , NMPM, Edd	ly County	
п.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA			
	Neme of Authorized Transporter of Cu Navajo Refining Compan		Address (Give address to which approv North Freeman Avenue, A		
	Name of Authorized Transporter of Cas. Phillips Petroleum Com	inghead Gas 😨 🛛 or Dry Gas 🗍	Address (Give address to which approv Odessa, Texas	ved copy of this form is to be sent)	
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe		
	give location of tanks. If this production is commingled with	$E D \stackrel{!}{\longrightarrow} 31 \stackrel{!}{\longleftarrow} 17 \stackrel{!}{\times} 29 \stackrel{!}{\times} E$ h that from any other lease or pool,	give commingling order number:	May 27, 1965	
	COMPLETION DATA	Cii Well Gas Well	New Weil Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completio	n — (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe •	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			1		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal				and must be equal to or exceed top allow-	
	OIL WELL Date First New Cil Run To Tanks	OIL WELL able for this depth or be for full 24 hours)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbla.	Water-Bbls.	Gas-MCF	
				;	
	GAS WELL	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Cheke Size	
VI.	CERTIFICATE OF COMPLIANO	CE ·	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied w above is true and complete to the	with and that the information given best of my knowledge and belief.	BY a. a. gressett		
			TITLE DIL AND GAS INSPECTOR		
	- P. Bate		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despande well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signature) Vice President, Secondary Operations				
	ATCE LESIGEUR'S DECOURS	Ly Operations		a second a second as a first at the second sec	
	June 2, 1970	a second seco	able on new and recompleted w	ist be filled out completely for allow- elle. 1. III, and VI for charges of owner: ter, or other such charge of condition.	