

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-70
RECEIVED

AUG 12 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	1
Operator	

TEC EXPLORATION, INC.

Address

3027 Briargrove, San Angelo, Tx. 76901

Reason(s) for filing ((check proper box))

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Coalinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Effective July 1, 1980

If change of ownership give name
and address of previous owner

Southland Royalty Company, 1100 Wall Towers West, Midland, Tx. 79701

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Loc. Name, Including Formation	Kind of Lease	Lease No.
Green Federal	5	Artesia (Q.G.S.A.)	State, Federal or Pool	Federal 29-0555569

Location

Unit letter E, 2310 Feet From The North Line and 330 Feet From The West

Line of Section 31 Township 17S Range 29E, North Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)Name of Authorized Transporter of Coalinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)If well produces oil or natural gas,
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually conserved? Which

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New Well	Well over	Deepen	Flow Prod.	Flow Test	Flow Test
Date Tested	Date Compl. Ready to Prod.	Total Depth				F.B.T.D.		
Elevation (D.E., R.R.B., R.T., G.R., etc.)	Name of Producing Formation	Top of Producing Layer				Testing Depth		
					Depth Coalinghead			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top of

Time from flow oil run to Tests	Date of Test	Flowing bottom (D.E., R.R.B., R.T., G.R., etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Flowing Bottom Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

President

8-1-80

(Date)

OIL CONSERVATION DIVISION

AUG 12 1980

APPROVED

BY:
TITLE: SUPERVISOR, DISTRICT II

This form is to be filed in compliance with rules and regulations.

If this form is used for oil wells for a newly drilled or deepened well, the form must be accompanied by a declaration of the division to the oil conservation well in accordance with RULE 110.

All copies of this form must be filed out completely for all wells on which the completion work is completed.

This form is to be filed in the Oil and Mineral Conservation Division, New Mexico Department of Conservation, P.O. Box 2088, Santa Fe, New Mexico 87501.