NO. OF COPIES RECI	1		
DISTRIBUTIO			
SANTA FE		1/	
FILE		1/-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	IZI	
THANST ON ER	GAS	II	-
OPERATOR		4	
PRORATION OF			
-			

		-			
	DISTRIBUTION	NEW MEXICO OU C	CONSERVATION COMMISSI	ON Form C 104	
	SANTA FE /	1			
	FILE /-	- KEWUESI	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65	
		4	AND		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NAT	TURAL GAS	
	LAND OFFICE				
	OIL 7	7			
	TRANSPORTER	4	j'	RECEIVED	
	GAS /	4	•	MEDLIVE.	
	OPERATOR 4				
	PRORATION OFFICE			4060	
••	Operator			MAY 5 1966	
	Kersey &	Company		300.50	
	·				
	Address		00010	မြူကျော်ရ သို့လောက် မြောက်သော	
	P. 0. Box	k 316, Artesia, New Mexic	co 88210	artesia, office	
	Reason(s) for filing (Check proper box)	Other (Please exp	olain l	
	· —		Office (1 rease exp	nam',	
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Go	ıs [] aı		
	Change in Ownership X	Casinghead Gas Conder	nsate \	aterflood Unit	
	If change of ownership give name and address of previous owner	₹. D. Collier -	Cowell State #1		
	and address of previous owner				
П.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	ormation Kir	nd of Lease No	
	Old Loco Unit	12 Grayburg	Jackson Sto	te, Federal or Fee State 7-4918	
	Location				
	Unit Letter L ; 23	10 Feet From The South Lin	$_{\text{ne and}}$ 990 $_{\text{F}}$	eet From The West	
	7				
		wnship 175 Range	29E , NMPM,	Eddy County	
	Line of Section 32 To	wnship 1/3 Range	295 , NMPM,	EGIY County	
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil			hich approved copy of this form is to be sent)	
			,		
	Texas-New Mexico Pi	pe Line Company	P. O. Box 1	510, Midland, Texas	
	Name of Authorized Transporter of Ca	singhead Gas 💢 or Dry Gas 🗔	Address (Give address to w	hich approved copy of this form is to be sent)	
		• *	0 -4111	- 01.1 1 - 71.001	
	Phillips Petroleum (Cartlesvill	e, Oklahoma 74004	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	J 32 17 29	Control bot	tery connected April, 1966	
	<u></u>			•	
	If this production is commingled wi	th that from any other lease or pool,	give commingling order nur	nber:	
IV.	COMPLETION DATA	•			
	D . T	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Restv. Diff. Res	
	Designate Type of Completion	$\operatorname{on} = (X)$	i i	i i	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spuaded	Date Compi. Reday to Frod.	Total Depth	1.5.1.5.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	, , , , , , , , , , , , , , , , , , , ,				
	Perforations			Depth Casing Shoe	
				Sopin Guoring Chief	
				Dopin Guard Silos	
		THOMAS CASING AND	D CEMENTING DECORD	Dop Gas.iq Silos	
		TUBING, CASING, AND	D CEMENTING RECORD	Dop Oct.ing Silos	
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE				
	HOLE SIZE				
	HOLE SIZE				
	HOLE SIZE				
	HOLE SIZE				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET		
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all	
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a	DEPTH SET	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all	
V.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all	
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pu	SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.)	
v.	TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ifter recovery of total volume of epth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all	
V.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pu	SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.)	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, pu	SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.)	
v.	TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure	SACKS CEMENT of load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size	
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure	SACKS CEMENT of load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size	
v	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure	SACKS CEMENT of load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size	
V .	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure	SACKS CEMENT of load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size	
v .	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Infter recovery of total volume of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls.	SACKS CEMENT of load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gas-MCF	
V.	TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	ofter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure	SACKS CEMENT of load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size	
v.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Infter recovery of total volume of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls.	SACKS CEMENT of load oil and must be equal to or exceed top all mp, gas lift, etc.) Choke Size Gas-MCF	
v	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Infter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Infter recovery of total volume of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls.	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET Infter recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Infter recovery of total volume of the production of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Infter recovery of total volume of the production of the for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate	
	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	DEPTH SET Infer recovery of total volume of epth or be for full 24 hours) Producing Method (Flow, put) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CON	SACKS CEMENT of load oil and must be equal to or exceed top all imp, gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size	

VI.

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Harold Keisey	
(Signature)	
Owner U	
(Title)	
May 4, 1966	
(5)	

(Date)

APPROVED	MAY 5 1466	, 19
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	ed das idurests	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.