RGY AND MINERALS DEPARTMENT	OIL CONSERVA	N' N DIVIS	Revised 10-1-70
Distainution	P. O. BOX 2088		
	SANTA FL, NEW		
LAND DF FICE	REQUEST FOR ALLOWABLE		RECEIVED BY
ANTHORIZATION TO TRANSPO		ND	MAY 0 1 1984
Marbob Energy Corporation			O. C. D.
Marbob Energy Corpo			ARTESIA, OFFICE
P.O. Drawer 217, Az Resson(1) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Casinghead Gas Conden		
f change of ownership give name		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL ANI	D LEASE		
Lease Name Old Loco Unit	Well No. Pool Name, Including Fe	kson SR-Qn-G-SA State, Federa	
Location	<u>_</u>		
Unit Letter;;;	310 Feet From The South Lin	e and 990 Feet From	TheWest
Line of Section 32 T	mahip 175 Range	29E , NMPM, Edd	Y County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	und non- of this form is to be cently
Nerte of Authorized Transporter of C Navajo Crude Oil Pa	urchasing Co., Trkg.	P.O. Dr. 175, Artesia	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa; Texas 79762	
If well produces oil or liquide,	Unit Sec. Twp. Rge. Is gas actually connected? When		
give location of tanks.	J 1 32 175 29E with that from any other lease or pool,		
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back ¹ Same Restv. Diff. Rest
Designate Type of Complet			1 1 1 1 1 1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
·	TUBING, CASING, ANI	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fier recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL Date First New Oil Bun To Tanks	able for this de Date of Test	pich or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water - Bbls.	Gas-MCF
Actual Pred. During Test	Oll-Bble.		
045 WELL			
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Concensute
Tenting Method (pital, back pi.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		DIL CONSERVA	
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAY 0 3	
		Original Signed By	
		BYBy_By	
		TITLE	
		I and the answert for allo	compliance with MULE 1104. wable for a newly drilled or deepen
(Signarwa)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.	
Production Clerk		All sections of this form must be filled out completely for ellow	
(Tule) 4/30/84		eble on new and recompleted w	verie. 11 til and VI for changes of owne
(Duie)		wall name or number, or transpo	at he filed for each pool in multip
		nompleted wolls.	

·

· ·

1 -