

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501

JUN 04 1985

O. C. D.

ARTESIA, OFFICE

Form C-103
Revised 10-1-71

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-7664

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Old Loco Unit
2. Name of Operator Marbob Energy Corporation	8. Farm or Lease Name Old Loco Unit
3. Address of Operator P.O. Drawer 217, Artesia, N.M. 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>29E</u> NMPM.	10. Field and Pool, or Wildcat Grbg Jackson SR Q G SA
15. Elevation (Show whether DF, RT, GR, etc.) 3556' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Propose to rig up unit, pull packer & tubing; run in hole w/packer, find hole in casing, squeeze hole w/cement; drill out cement, pressure test casing to 500#; if it holds okay, go in hole w/packer and new 2 3/8" plastic coated tubing, circulate KW-94 around back side; test to 500#; put well back on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Pucella TITLE Production Clerk DATE 6/3/85

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JUN 27 1985

CONDITIONS OF APPROVAL, IF ANY: