

MACK ENERGY CORPORATION

OLD LOCO UNIT 1
SEC 32 T17S R29E 660FEL 660FNL

WELL HISTORY

PBTD: 2896'
TD: 2900'
SP Csg: 8 5/8" @303' C/w 50sx
LS Csg: 4 1/2" @2900' C/w 175sx cmt (Calc top Cmt 1933')
T SALT: 275'
B SALT: 665'
PERFS: 2586-92,2871-75,2882-89.

COMPLETION REPORT

1-15-58 Perfed casing 2871-89 acidized with 1500 gals acid. Perfed csg at 2586-92 and fractured with 10000 gals lease crude and 200sx sand. (Well flowed 45 BOPD)

WELL REPORT

- 8-18-66 Pulled rods and tbg, Cleaned out to 2750', Ran tbg with Guiberson tension pkr, Set pkr at 2517'.
- 9-2-68 Ran injectivity Survey tool went to 2829', All water going in zone 2586-92', Packer at 2510'
- 6-25-85 Tested casing for hole, Changed out 4 1/2 Packer, Ran new 2 3/8 Plastic coated tbg, circ kw94 Set pkr at 2510, Tested annulus to 500# Held.
- 4-14-95 PROPOSE TO PLUG AND ABANDON AS FOLLOWS:
- 1 Spot 25sx Plug over perfs 2586-2889
 - 2 Tag Plug @ 2536'
 - 3 Circ Hole w/mud laden fluid
 - 4 Perf Csg 50' below base Salt (715')
 - 5 Squeeze perfs w/25sx Cmt
 - 6 Tag plug @ 615'
 - 7 Perf csg @ 300'
 - 8 Squeeze perfs w/25sx cmt
 - 9 Tag plug @ 225'
 - 10 Perf csg @60'
 - 11 Squeeze perf w/25sx Cmt and Attempt to circ to Surface all Csg.
 - 12 Install Dry hole marker and clean location.
 - 13 We will need a workover pit and this location.