## NEW N CICO OIL CONSERVATION COMMIC ON Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE May 1 5 Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	tiv the in			Artesia, New Mexico 5-15-58
		EBV DE	OFFETT	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
				Durham State , Well No. 1 , in NW. 1/4 NE. 1/4
	(Compar	or Ope	rator)	(Lease)
B	n Letter	, Sec	.32	T 175 , R 29E , NMPM, Grayburg-Jackson Poo
E	âdy			County. Date Spudded 4-3-58 Date Drilling Completed 5-1-58
1	Please in	dicate lo	cation:	Elevation Total Depth 2637 PBTD 2637
D	C	В	A	Top Oil/Gas Pay 2581 Name of Prod. Form. Premier  PRODUCING INTERVAL -
		X		Perforations None
E	F	G	H	Depth   Dept
				OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test: 4 bbls.cil, 0 bbls water in 24 hrs, min. Size
	<u></u>			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P	load oil used): 50 bbls,oil, 0 bbls water in 24 hrs, min. Size 1
	<u> </u>	<u> </u>		GAS WELL TEST - Not Tested
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	•		nting Reco	
Siz	te	Feet	Sax	Test After Acid or Fracture Treatment:MCF/Day; Hours flowed
8 5	/8=	3621	50_	Choke SizeMethod of Testing:
,	/0# 0	5001	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
12.7	/2# 2	370.	100	sand): 30 000 lbs sand & 20 000 gal patrodal
				Press. 2500 Press. None oil run to tanks 5-16-58
				Oil Transporter Texes-New Mexico Pineline Co.
<u></u>				Gas Transporter Valley Gas Comporation
Remark	ks:	<u>The o</u> 8-178	11 M11. -29E.	l be trucked to a tank located in unit of section where Texas-New Mexico Pipeline Co. will take it for
				Sinclair Crude Oil Co.
T 1		************	*******	formation given above is true and complete to the best of my knowledge.
Approv		ermy m. M.A	Y 1 6 1	1050 Kincald & Watson
Approv	/eu			(Company of Operator)
	OIL (	CONSER	VATION	N COMMISSION By: (Signature)
	my	0/1	7	Title Agent
Ву: "Д	16.3.	SIZ	ILLSLA!	Send Communications regarding well to:
Title	<b>9</b> 11,	AND SA	S. ARRPERI	Name
				Address Box 536, Artesia, New Mexico

ARTESIA DISTRICT OFFICE