		~ 4		014
Subnut 5 Copies Appropriate Distuict Office	State of N Energy, Minerals and Nat	ew Mexico ural Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
DISTRICT J P.O. Dox 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	SEP 0 1 1992	at Battom of Page
DISTRICT II P.O. Drawer DD, Antesia, NM 88210	P.O. B Santa Fe, New M	ox 2088 exico 87504-2088	O. C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		3LE AND AUTHORIZAT AND NATURAL GAS		
I. Operator	1		Well API No.	
Mack Energy Corpo				
P.O. Box 276, Art Reason(s) for Filing (Check proper box)	esia, NM 88210	Other (Please explain)		
New Well	Change in Transporter of: Oil Dry Gas	Effective 8/1/	92	
Change in Operator	Casinghead Gas Condensate bob Energy Corporation,	P. O. Drawer 217, A	rtesia, NM 88	8210
and address of previous operator <u>Mail</u> II. DESCRIPTION OF WELL				
Lease Name OLD LOCO UNIT	Well No. Pool Name, Includi	ing Formation (SON SR Q GRBG SA	Kind of Lease State, Federal or Fee	Lease No. 0G-181
Location	. 990 Feet From The <u>NC</u>	DRTH Line and 1980	Feet From The	EAST Line
Unit Letter Section 32 Towns	170 5		EDDY	County
	NSPORTER OF OIL AND NATU	RAL GAS	to any of this for	n is to be sent)
Name of Authorized Transporter of Oil Navajo Refining Co.	or Condensale	P. O. Drawer 159,	Artesia, NM	88210
Name of Authorized Transporter of Casi GPM Corporation	· · · · · · · · · · · · · · · · · · ·	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When ?	
If this production is commingled with the IV. COMPLETION DATA	t from any other lease or pool, give comming	ling order number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover D	Deepen Plug Back S	ame Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing	Shoe
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		ID-3
			9-11-	92
			- telg to	
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowab	le for this depth or be for	full 24 hours.)
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pu		gas 191, 200,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Waler - Bbls.	Gas- MCF	
GAS WELL		Bbls, Condensale/MMCI ²	Gravity of Cor	idensale
Actual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
l'osting Method (pitol, back pr.)				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I heredy certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date Approved SEP 1 1992		
Khorda	nelson	By ORIGINAL SIGNED BY		
Signature Rhonda Nelson	Production Clerk	SUP	Ervisor, Distri	CT II
Printed Name 82893	Title 748-3303 Telephone No.	Title		
Date	Telebrone 140.			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. 2) An sections of this form must be filled out for anowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.