BTATE OF PREVENICALLO RGY AND MINERALS DEPARTMENT	OUL CONSTRA		form C-104 Revised 10-1-70
0181 RUPUTION			
1AH1A / 1	SANTA FE, NE	W MEXICO 87501	
V 6.0.8.			RECEIVED BY
LAND OF FICE REQUEST FOR ALLOWABLE TAANSPONTER OAL DATE AND AUTHORIZATION TO TRANSPORT OIL AND NATURA		AND	MAY 0 1 1984
PRATON PADATION OFFICE		SPORT OIL AND NATURAL OA	
Marbob Energy Corp	pration 🗸	<u> </u>	O. C. D. ARTESIA CERCE
P.O. Drawer 217, A	Artesia, N.M. 88210		
Reason(s) for filing (Check proper	box)	Other (Please esplain)	
New Well	Change in Transporter of: Cit X Dry G	Effective 5/.	1/84
Change in Ownership	Cesinghead Ges 🚺 Conde	ensate	
f change of ownership give nam nd address of previous owner			
-			
DESCRIPTION OF WELL AN	well No. Pool Name, Including I		
Old Loco Unit	4 Grayburg Jack	kson SR-Qn-G-SA Stole, Fede	eral or Foo State E-537
Unit Letter;	990 Feet From TheNorthLi	ine and990 Feet From	m The West
32	T. mahis 175 Bange	29E , NMPM, Ed.	dy Cour
Line of Section		······································	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	AS Address (Give address to which app	roved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co., Trkg. P.O. Dr. 175, Art		P.O. Dr. 175, Artesi	
Name of Authorized Transporter of Casinghead Gas S or Dry Gas Ad Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa; Texas 79762	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		when
give location of tanks.	J 32 175 29E		
f this production is commingled COMPLETION DATA	with that from any other lease or pool	New Well Workover Deepen	Plug Back ¹ Same Res'v. ⁴ Diff. Re
Designate Type of Compl	etion - (X) ; Gas Well	New Well Workover Deepen	
Dete Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	c.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			· i ·
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this i	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top a
OIL WEIL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gos	liji, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			Gas-MCF
Actual Prod. During Test	Oil-Bhis.	Water+Bble.	
			•
GAS WELL	Length of Test	Bble. Condensate/MMCF	Gravity of Concensate
		(Casing Pressure (Shut-in)	Choke Sixe
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-18)		
CERTIFICATE OF COMPLI	ANCE		ATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 0 3 1984	
I hereby certify that the rules and regulations of the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		TITLE Supervisor District #	
()			in compliance with RULE 1104.
(V. s. l	(Janis)		inwable for a newly drilled or deep
	Signalwa)	well, this form must be accome tests taken on the well in so	cordance with HULE 111.
Produc	tion Clerk (Tule)	- All sections of this form able on new and recompleted	must be filled out completely for a
4/30/84		and the second s	, B. III, and VI for changes of o portor, or other such change of cond
(Dute)		Separate Forms C-104 n	nust be filed for each pool in mu
		a completed wells.	