RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVI ON	Revised 10-1-78
	P. O. UO	X 2088	
	SANTA FE, NEW	V MEXICO 87501	RECEIVED BY
0 1.0.3.		RALLOWABLE	MAY 0 1 1984
OPERATOR L	• •	ND PORT OIL AND NATURAL GAS	1
PROMATION OFFICE			O. C. D. ARTESIA, OFFICE
Marbob Energy Corp	oration 🗸	ما	
Addiess P.O. Drawer 217, A	rtesia, N.M. 88210		
Reason(s) for filing (Check proper)	Change in Transporter of:	Other (Please explain)	
New Well	Cil Dry Co	Effective 5/	/1/84
Change in Ownership	Cesinghead Ges Conder	nsate	
If change of ownership give name and address of previous owner	P		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	ormation Kind of Le	ase Lease No.
Old Loco Unit			eral or Fee State S-248
Location F 2	310 Feet From The North Lin	ne and 2310 Feet Fra	
Unit Letter;;			· · · ·
Line of Section 32	Twnship 175 Range	29E , NMPM, EC	<u>idy</u> County
DESIGNATION OF TRANSPO Nome of Authorized Transporter of	CII X or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Navajo Crude Oil H	Purchasing Co., Trkg.	P.O. Dr. 175, Artes:	ia, N.M. 88210
	Casinghead Gas 👔 of Dry Gas 🗌		proved copy of this form is to be sent)
Phillips Petroleum	Unit Sec. Twp. Rge.	4001 Penbrook, Odess Is gas actually connected?	5d, Texas 79762
If well produces oil or liquids, give location of tanks.	J 32 175 29E	Central battery con	nected 4/66
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	•
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	1		Depth Casing Shoe
Perforations		<u></u>	
	TUBING, CASING, ANI	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	ofter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oll-Bble.	Water-Bbls.	Gas+MCF
Actual Pred. During Test			
GAS WELL Artual Frad. Teel-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-ia)	Casing Pressure (Shut-in)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLI	•	MAY 0	3 1984
minima have been complied v	nd regulations of the Oil Conservation with and that the information given	Onloinal Sign	ad By
above is true and complete to the best of my knowledge and belief.		-BYLette A. Clements TITLE Supervisor District IL	
		TITLE	
(VANA)	(Isnia)		tionable for a newly drilled or deepens
(Signative)		well, this form must be accompanied by a tabulation of the deviated tests taken on the wall in accurdance with MULE 111.	
(Tule)		All sections of this form able on new and recompletes	must be filled out completely for ello
4/30/84		I must contract the attack	1, 11, 111, and VI for changes of owner porter, or other such change of condition
······································	(Dute)	Separate Forma C-104	must be filed for such pool in multip
		completed wells.	

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