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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED MAY 5 1966 Operator O. C. C. Kersey & Company 4 RTESIA, OFFICE Address 88210 1. 0. Łox 316, Artesia, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Oil Recompletion Condensate Waterflood Unit Change in Ownership X Casinghead Gas If change of ownership give name and address of previous owner ___ Miller & Smith Petroleum Account - Texas Gulf State #1 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee 7 B-2023 Old Loco Unit Grayburg Jackson State ____, 1930 1980 Feet From The North Line and East G Feet From The Unit Letter__ 29E , NMPM, **Ed**dy County Line of Section 32 Township 175 Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas

Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipe Line Company Name of Authorized Transporter of Casinghead Gas 🗶 💮 or Dry Gas 🦳 Phillips Petroleum Company Bartiesville, Oklahoma 74004 Sec. Twp. Unit P.ge. Is gas actually connected? If well produces oil or liquids, 17 Central battery connected April, 1966 J 32 29 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA TGas Well Workover Same Res'v. Diff. Res'v. New Well Plug Back Oll Well Deepen Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water-Bbls. Ggs - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE **1966**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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May 4, 1966

(Date)

MI Wrustrone TITLE AND SAN MERCENS

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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