ENGY AND MINERALS DEPARTMENT	OIL CONSERVA		Revised 10-1-78
	P. O. BO SANTA FE, NEW		
LAND OFFICE OIL V AND		RECEIVED BY	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		MAY 0 1 1984	
Marbob Energy Corporation V			O. C. D. ARTESIA, OFFICE
Address P.O. Drawer 217, An	rtesia, N.M. 88210		
Reason(s) for filing (Check proper b		Other (Please esplain)	
Recompletion	Cti X Dry Go Cesinghead Gas Conden	<b>71</b>	
If change of ownership give name and address of previous owner	, 		
DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Name, Including Fo	ormation Kind of Leas	Lease No.
Old Loco Unit	1 1	kson SR-Qn-G-SA State, Federa	lorFoo State B-2023
Location Unit Letter;;	1980 Feet From The North Lin	e and <u>1980</u> Feet From <sup>•</sup>	The East
Line of Section 32	r mship 175 Range	29Е , NMPM, Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be senti
Navajo Crude Oil Purchasing Co., Trkg. P.O. Dr. 175, Artesia		N.M. 88210	
Name of Authorized Transporter of Casinghead Gas S or Dry Gas Ac Phillips Petroleum Co.		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 32 17S 29E	ls gas actually connected? Wh Central battery connect	
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	·
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		J	Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		fter recovery of total volume of load oil	i
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	FOR ALLOWABLE (1 est must be o able for this de Date of Teet	Producing Method (Flow, pump, gas la	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Pred. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
L			<u> </u>
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chox+ Siz+
CERTIFICATE OF COMPLIA	NCE	DIL CONSERVA	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		- BYLestie A. Clements TITLESupervisor District II	
	1 / .	This form is to be filed in	compliance with MULE 1104,
Carel	(Anes)	It was to all a form must lo ACCORD	wable for a newly drilled or deepend inled by a tabulation of the deviation minner with MULE 111.
Product.	ion Clerk	tests taken on the well in acco All sections of this form mu able on new and recomplated w	ust be filled out completely for ellow
(Tule) 4/30/84		I make a subtract to a straight to the	it, III, and VI for changes of owns (or, or other such change of condition
•	(Dute)	Separate Forms C-104 nut completed wells.	at be filed for such pool in multip