


NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Continental Oil Company State S-32  
(Company or Operator) (Lease)

Well No. 2, in SE 1/4 of NE 1/4, of Sec. 32, T. 17, R. 29, NMPM.  
Grayburg Jackson Pool, Eddy County.

Well is 1650 feet from North line and 990 feet from East line  
of Section 32. If State Land the Oil and Gas Lease No. is 50711

Drilling Commenced 5-30, 19 58 Drilling was Completed 6-9, 19 58

Name of Drilling Contractor Donnell Drilling Company  
Address Dallas, Texas

Elevation above sea level at Top of Tubing Head 3566 The information given is to be kept confidential until  
, 19

OIL SANDS OR ZONES

No. 1, from 2605 to 2670 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	21 1/2	New	716	Guide Shoe			
4 1/2	9.5#	New	2739	Guide Shoe & Float Collar			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	7 5/8	720	350	Pump & Plug		
	4 1/2	2729	100	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated with 2,000 gallons acid and 25,000 gallons standard sandfrac.

Result of Production Stimulation Flowed 42 bbls oil, no water, in 3 1/2 hrs. thru 1/2" choke.

Depth Cleaned Out

RI AD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2730 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6m2D, 19 53  
OIL WELL: The production during the first 24 hours was 288 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 36  
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	82	T. Devonian	
T. Salt	686	T. Silurian	
B. Salt	689	T. Montoya	
T. Yates		T. Simpson	
T. 7 Rivers	1860	T. McKee	
T. Queen	2250	T. Ellenburger	
T. Grayburg	2377	T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T. Frontier Sand	2654
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
T. Ojo Alamo			
T. Kirtland-Fruitland			
T. Farmington			
T. Pictured Cliffs			
T. Menefee			
T. Point Lookout			
T. Mancos			
T. Dakota			
T. Morrison			
T. Penn			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	82	82	Redbeds				
82	686	604	Salt				
686	689	3	Anhydrite				
689	893	204	Yates Sand				
893	1860	967	Anhydrite & Shale				
1860	1896	36	Queen Sand				
1896	2250	354	Anhydrite				
2250	2677	427	Grayburg Sandy Dolo. (Frontier Sand 2654-2672)				
2677	2730	53	San Andres Dolo				
	(TD)						

OIL CONSERVATION COMMISSION  
ARTESIA DISTRICT OFFICE  
Date Received  
FILED  
BUREAU OF MINES

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Continental Oil Co.  
Name C. H. Nasser  
Address Artesia, N. M.  
Position or Title Asst. District Supt.