

SCHEDULE		1
FILE		1
U.S.G.S.	*	
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		1
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes O.C.C. Form G-110
Effective 1-1-65

RECEIVED

DEC 12 1977

Operator MARBOB ENERGY CORPORATION	
Address P. O. BOX 304, ARTESIA, NEW MEXICO 88210	
U. C. C. ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☐
Change in Ownership ☒	Casinghead Gas ☐
	Dry Gas ☐
	Condensate ☐
Other (Please explain) Waterflood Unit	
If change of ownership give name and address of previous owner KERSEY & COMPANY, BOX 316, ARTESIA, N. M. 88210	

II. DESCRIPTION OF WELL AND LEASE

Lease Name OLD LOCO UNIT	Well No. 8	Pool Name, Including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee State	Lease No. 50711
Location				
Unit Letter H ; 1650 Feet From The North Line and 990 Feet From The East				
Line of Section 32 Township 17S Range 29E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 17	Rge. 29
Is gas actually connected? When Central battery connected April 1966				

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Secretary-Treasurer

December 1, 1977

OIL CONSERVATION COMMISSION

APPROVED DEC 28 1977
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.