| IGY AND MINERALS DEPARTMENT | OIL CONSER | NC IVID NOITAVS | Revised 10-1-78 | |
|--|--|--|--|--|
| | P. O | . BOX 2088 NEW MEXICO 87501 | | |
| · i. i | | • | RECEIVED BY | |
| LAND OFFICE TRANSPORTER DIL F | REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | MAY 01 1984 | |
| PERATOR V | AUTHORIZATION TO TRA | ANSPORT UIE AND NATURAL GAS | O. C. D. | |
| Marbob Energy Corp | poration | | ARTESIA, OFFICE | |
| ddie 8 6 | | | | |
| P.O. Drawer 217, A Reason(1) for filing (Check proper | | Other (Please explain) | | |
| New Well | Change in Transporter of: | | 101 | |
| Recompletion | | Condensate | | |
| change of ownership give nam nd address of previous owner | • | | | |
| ESCRIPTION OF WELL AN | D LEASE | | | |
| ease Name Old Loco Unit | Well No. Pool Name, Includ | ing Formation Kind of Lea Jackson SR-Qn-G-SA State, Feder | | |
| ocalion H 1 | 650 Feet From The North | Line and 990 Feet From | The East | |
| Unit Letter;;;;;; | T mahlp 175 Range | | | |
| | ORTER OF OIL AND NATURAL | LGAS | | |
| Name of Authorized Transporter of | Cui X or Condensate Purchasing Co., Trkg. | And:ess (Give address to which appr P.O. Dr. 175, Artesia | | |
| | Casinghead Gas (Co., TIKG. | | oved copy of this form is to be sent) | |
| Phillips Petroleum | n Co. | 4001 Penbrook, Odessa | | |
| f well produces oil or liquids, nive location of tanks. | Unit Sec. Twp. Red J 32 175 2 | | hen ected 4/66 | |
| this production is commingled | | pool, give commingling order number: | | |
| Designate Type of Comple | etion - (X) Oil Well Gas W | iell New Well Workover Deepen | Plug Back Same Resty, Diff. Re | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, etc | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| | | AND CEMENTING RECORD | SACKS CEMENT | |
| HOLE SIZE | CASING & TUBING SIZE | | | |
| | | | | |
| | | | | |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test mus. | t be after recovery of total volume of load of his depth or be for full 24 hoursj | l and must be equal to or exceed top a | |
| DIL WELL Date First New Oil Run To Tanas | | Producing Method (Flow, pump, gas | lift, etc.) | |
| Length of Test | Tubing Piessure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oil-Bble. | Water+Bbis. | Gae - MCF | |
| | | | | |
| TAS WELL | | Bble, Condensate/AMCF | Gravity of Condensate | |
| Actual Prod. Teet-MCF/D | Length of Teel | | Choke Size | |
| Testing Method (pitol, back pr.) | Tubing Pressue (Shut-in) | Casing Pressure (Shut-in) | | |
| CERTIFICATE OF COMPLIANCE | | | DIL CONSERVATION DIVISION MAY () 3 1984 | |
| I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | ation Outside B | APPROVED | |
| | | nelief. .BYLeslie / | | |
| \frown | \sim | TITLE | | |
| (\dot{U}, μ) | 1 Dist | | a compliance with RULE 1104. owable for a newly drilled or deep | |
| aruly | Signature) | woll, this form must be accomp tests taken on the well in acc | DEVISO DA e trodision of the devis | |
| Production Clerk | | All sections of this form r | nust be filled out completely for al | |
| (Tille) 4/30/84 | | eble on new and recompleted Fill out only Sections 1. | 1) 111 and VI for changes of ow | |
| | (Dute) | wall name or mumber, or transpo | Fill out only partitions 1, 11, 11, 11, 11, 11, 11, 11, 11, 11, | |
| | | Separate Forms C-104 no completed wells. | New time strains have manying france and received | |

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