38-015-03208

OCRID 36990 PROD 22477 POOI



District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street Artesia, NM 88210-1404 District III 1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

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Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

| Webb Of Company P.O. Box 1124 ARTESIA, NM 88211-1124 AFI Number 30-015-03208 Grayburg Jackson 7RVS ON GB San Andres 28509 Frogery Code Surface Location Surface Read Township Bongs Lot line Feet from the Nach-South Line Feet from the Emily Surface Boothom Hole Location Surface Read Township Bongs Lot line Feet from the Nach-South Line Feet from the Emily Surface Surface Read Township Bongs Lot line Feet from the Nach-South Line Feet from the Emily Surface County Bottom Hole Location Surface Read Township Surface Read Township Bongs Lot line Feet from the Nach-South Line Feet from the Emily Surface County Bottom Hole Location Surface Read Township Surface Re | | | • | | ne and Address | | | | OGRID Numb 036990 | per |
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