

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~REOPENING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, N.M. June 8, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R.D. Collier
(Company or Operator)

Vidal State
(Lease)

Well No. # 1, in NE 1/4 SE 1/4,

I, Sec. 32, T. 17, R. 29, NMPM, Grayburg-Jackson Pool

Eddy

County. Date Spudded 3-24-58

Date Drilling Completed 5-19-58

Please indicate location:

Elevation 3553 Total Depth 2751 PBD

Top Oil/Gas Pay 2728 Name of Prod. Form. Premier

PRODUCING INTERVAL -

Perforations 2728-2735 2548-2556

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls. oil, -0- bbls water in 24 hrs, min. Size 1/8 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Dowell 960 bbls. & 27,000 # sand

Casing Tubing Date first new Press. 100 Press. 450 oil run to tanks 6-1-58

Oil Transporter Texas New Mexico Pipeline

Gas Transporter

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 8 5/8" | 350 | 100 |
| 4 1/2" | 2755 | 200 |
| | | |
| | | |

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 13 1958, 19

OIL CONSERVATION COMMISSION

By: M.L. Linscott

OIL AND GAS INSPECTOR

Title

(Company or Operator)

By: R.D. Collier

(Signature)

Title Owner

Send Communications regarding well to:

Name R.D. Collier

Address Box 798, Artesia, N.M.

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received 4

CONTRIBUTION

C. ...

100-443887-100

From _____

Stat. 1732

Page 50578

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NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator R.D. Collier Lease Vidal State

Well No. # 1 Unit Letter I S 32 T 17 R 29 Pool Grayburg-Jackson

County Eddy Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit I S 32 T 17 R 29

Authorized Transporter of Oil or Condensate Texas New Mexico Pipe Line Company

Address Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No market- to small to measure

Reasons for Filing: (Please check proper box) New Well oil ☒)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the _____ day of _____ 19____

By R.D. Collier

Approved JUN 13 1958 19____

Title Owner

OIL CONSERVATION COMMISSION

Company R.D. Collier

By M.L. Armstrong

Address Box 798, Artesia, New Mexico

Title OIL AND GAS INSPECTOR

No. _____ DIST. OFFICE

No. _____ DIST. OFFICE

[Faint, illegible markings]

SECRET

3-13

2

1000

100-443887-100

132

SECRET

4

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY R.D. Collier Box 798, Artesia, New Mexico
(Address)

LEASE Vidal State WELL NO. # 1 UNIT I S 32 T 17 R 29

DATE WORK PERFORMED _____ POOL Grayburg-Jackson

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 345 feet 8 5/8" Used casing from surface, cemented with 150 sacks by pump. Drilled plug after 72 hours, bailer test indicated no water in hole.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by Bert Denton-geologist

R.D. Collier

(Company)

OIL CONSERVATION COMMISSION

Name M. L. Armstrong

Title OIL AND GAS INSPECTOR

Date JUN 13 1958

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. D. Collier

Position _____

Company _____

| | |
|-----------------------------|---|
| OIL CONSERVATION COMMISSION | |
| ARTEZIA DISTRICT OFFICE | |
| No. Copies Received | 3 |
| RESOLUTION | |
| Subject | |
| Reference | |
| Approved by | 1 |
| Date of Decision | |
| Filed for | |
| Transmitted | |
| File | 1 |

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY **R.D. Collier** Box 798, Artesia, New Mexico
(Address)

LEASE **Vidal State** WELL NO. **# 1** UNIT **I** S **32** T **17** R **29**
DATE WORK PERFORMED POOL **Grayburg-Jackson**

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Set 2755 feet of 4 1/2" OD used 9 1/2" casing from surface. Cemented with 200 sacks by pump. Pumped plug down to 2751. Perforated two zones with 4 shots per ft. 2728 to 2735 2548 to 2556 for production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
Perf Interval (s)
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | | |
| Oil Production, bbls. per day | | |
| Gas Production, Mcf per day | | |
| Water Production, bbls. per day | | |
| Gas-Oil Ratio, cu. ft. per bbl. | | |
| Gas Well Potential, Mcf per day | | |

Witnessed by **Bert Denton- Geoligist** **R.D. Collier**
(Company)

OIL CONSERVATION COMMISSION

Name **M. L. Armstrong**
Title **Oil and Gas Inspector**
Date **JUN 13 1958**

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name **R. D. Collier**
Position **Owner**
Company **R.D. Collier**
Box 798, Artesia, N.M.

| | |
|-----------------------------|---|
| OIL CONSERVATION COMMISSION | |
| AGENCY DISTRICT OFFICE | |
| No. Copies Produced | 3 |
| COMMISSION | |
| Operator | 1 |
| Sanitary | 1 |
| Preparation | |
| State Law | |
| U. S. C. S. | |
| Transporter | |
| File | ✓ |