NEV ... (EXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		•	Artesia, New Mexico 11-19-58
A'E ADE 1	JEDEBV I	PEOUEST	(Place) (Date) TING AN ALLOWABLE FOR A WELL KNOWN AS:
Conti	nentel	011 Co.	State S. 20 1 Note and
(C 5	mpany or O	perator)	(Lease) Well No
J√ Valt 14		32	T. 17 R 29 NMPM, Grayburg - Jackson Pool
	Eddy	·····	County. Date Spudded. 5-20-58 Date Drilling Completed 5-28-58
	Please indicate location:		Elevation 3595 Total Depth 2750 PBTD
D	C B	A	Top Oil/Gas Pay 2659 Name of Prod. Form. Gravburg
		"	PRODUCING INTERVAL -
E	F G	-	Perforations 2659-63. 2666-69. 2673-76. 2694-2700. 2715-25
•	F G	H	Open Hole Depth Casing Shoe 2729 Depth Tubing 2624
			OIL WELL TEST -
L	K J	I	Challe
- 1	X		Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
		-	load oil used): 17 bbls.oil, No bbls water in 24 hrs, 0 min. Size -
			GAS WELL TEST -
-			Natural Prod. Test: MCF/Day; Hours flowedChoke Size
ibing ,Cas	ing and Cen	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
mr /0			Choke SizeMethod of Testing:
75/8	726	350	
4늘 "	2729	1750	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			sand) 26.000 gals lease amide using 1# sand & 1# adomite Casing Tubing Date first new Press Press oil run to tanks 11-18-58
		† — · · ·	011 Transporter Texas - New Mexico Pipe Line Company
marke:			Gas Transporter

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			ormation given above is true and complete to the best of my knowledge.
proved			(Company or Operator)
OI	L CONSE	RVATION	COMMISSION By: (Signature)
M	f/D	and To	District Superintendent
flf		m u u	Send Communications regarding well to:
le	************	1 3 1 1 T	Continental Oil Company
		v	Name
			Box 67, Artesia, N. M.

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