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NEW MEXICO OIL CONSERVATION COMMISSION Seats Fe, New Macico Carteria New MEXICO OIL CONSERVATION COMMISSION Seats Fe, New Macico Carteria WELL RECORD WELL RECORD Mail to District Offer, QH, Conservation Commission, to which Form C-101 was sent and the Commission. Solution to Out. Follow instructions in Rules and Regulation of the Commission. Submits in QUINTUPLICATE. If Sent and Regulation of the Commission. Submits of QUINTUPLICATE. New MEXICO OIL CONSERVATION COMMISSION Sent Sent Sent Sent Sent Sent Sent Sent	<u></u>			1 1	1	- •	ъ.		•		-		(Perm C-106)	
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		43	12	272	9	110								
		-		<u> </u>										
						RECORD	OF PROD	UCTION A	AND STIMULA	TION				
RECORD OF PRODUCTION AND STIMULATION				(1	Record the	Process used	l, No. of (Qts. or Gal	ls. used, interval	treated or she	ot.)			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		Tree	ted	with	26,000	milons	standar	rd send	Crae					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated with 26,000 gallons standard sendirae	-,			••••••		**********************							••••••	
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated with 26,000 gallons standard sendirue	Result of P	roducti	ion Stir	mulation	T UNE		LOLD O	-H-8 110	welver, 10	4 AT9 :				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated with 26,000 gallons standard sendirus										•				
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated with 26,000 gallons standard sendirue										Denth Cla	aned Out			
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Treated with 26,000 gallous standard sendirue Result of Production Stimulation. Pumped II barrals cil, no water, in 24 hrs.		· • • • • • • • • • • • • • • • • • • •			•••••								••••••	

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RE AD OF DRILL-STEN AND SPECIAL TEST

If	drill-stem or other special	tests or deviation	a surveys were	nade, submit report on sep	arate sheet and attach heret	œ
			TOOLS	SED		
Rotary tools w	ere used from	feet to		feet, and from	feet to	feet.
Cable tools we	re used from	feet to	•••••	feet, and from	feet to	feet.
			PRODUC	TION		
Put to Produci	ing		, 19			
				barrels of	liquid of which	
	was oil;	% was emuls	ion;Q	% water; and		ediment. A.P.I.
	Gravity					
GAS WELL:	The production during th	e first 24 hours v	vas	M.C.F. plus	a second	barrels of
	liquid Hydrocarbon. Shut	in Pressure	lbs.			. ·
Length of Tir	ne Shut in	ан 				

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne		4		Northwestern New Mexico
Т.	Anhy	Т.	Devonian	T .	Ojo Alamo
Т.	Salt	Т.	Silurian	T.	Kirtland-Fruitland
B.	Salt	Т.	Montoya	Т.	Farmington
Т.	Yates	T.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	7 Rivers	Т.	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
T'.	Grayburg	Т.	Granite	Т.	Dakota
Т.	Glorieta	T.	States Suit 2107	Т.	Morrison
	Drinkard		I		Penn
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
Т.	Penn	Т.	· · · · · · · · · · · · · · · · · · ·	Т.	
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FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet		Formation	
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<u></u>	1	· · ·	1	f	- BU	REAU OF I	HINES		<u></u>
			ATTACH SEPARATE SHEET IF	ADDITIO	NAL SPA	CE IS N	EEDED		
I he	reby swea	r or affirm	that the information given herewith is a	complete	and correc	t record o	f the well and	I all work done on	it so far
			vailable records.						

	$1 - \frac{11}{2} \frac{11}{$
Company or Operator	Artoslo, New Marico (Date)
Name CH Hesser	Position or Title and A Destrict Supt