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	NO. OF COPIES RECEIVED	.	L		
}	DISTRIBUTION	1	CONSERVATION COMMISSION	Form C-104	
-	SANTA FE FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
ŀ		┤	AND		
U.S.G.S. AUTHORIZATION			ANSPORT OIL AND NATURAL G	AS	
ŀ	OIL /	+		RECEIVED	
	TRANSPORTER GAS /	†	(-)		
ŀ	OPERATOR -4	†	•	84414	
	PRORATION OFFICE	-		MAY 5 1966	
•	Operator			<u> </u>	
	Kersey &	Company		AFTER CO.	
	P. O. Box 316, Artesia, New Mexico 88210				
-	Reason(s) for filing (Check proper box		Other (Please explain)		
	New Well	Change in Transporter of:	The (1 leads explain)		
	Recompletion	Oil Dry Go	as 🔲		
	Change in Ownership 💢	Casinghead Gas Conde		od Unit	
L					
	If change of ownership give name and address of previous owner	Kersey & Company	- Cowell State #18		
II.	DESCRIPTION OF WELL AND	LEASE a			
Ī	Lease Name	Well No. Pool Name, Including F	ormace Kind of Lease	Lease No.	
	Old Loco Unit	16 Loca HIT	State, Federal	cr Fee State B-508'4	
	Location				
	Unit Letter 5 ; 330 Feet From The South Line and 330 Feet From The East				
	Line of Section 32 Tox	waship 178 Range	29 E , NMPM,	Edd / County	
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	18		
[Name of Authorized Transporter of Oil		Address (Give address to which approve	ed copy of this form is to be sent)	
i	Texas-New Mexico Pip	oe Line Company	P. O. Box 1510. Mi	dland. Texas	
}	Name of Authorized Transporter of Car	singhead Gas X or Dry Gas	P. O. Box 1510, Mi Address (Give address to which approve	ed copy of this form is to be sent)	
l	Phillips Petroleum Company		Bartlesville, Oklahoma 74004		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
]	give location of tanks.	J 32 17 29	Central battery co	nnected April, 1966	
1	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA				
	Designate Type of Completion	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
ļ	Perforations			Depth Casing Shoe	
	Periordions			Depth Cdaing shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
	OIL WELL able for this depth or be for full 24 hours)			eto.)	
	Date First New Oil Run To Tanks	Date of Test	Freducing Method (Flow, pump, gas ti)t,	, 61,	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	- many resemble			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
ļ		<u> </u>			

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED 1968	, 19			
By ML anustrong	·			
COL DIDU GOS IDSPERITOS				
TITLE				

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ved

(Date)

Owne (Signature)

May 4, (1956

Length of Test

Tubing Pressure (Shut-in)

GAS WELL
Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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