## Submit 5 Copies Appropriate District Office DISTRICT | 7 J. Box 1980, Hobbs, NN J. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources 7

Form C-104
RECEIVED Revised 1-1-89
See Instructions

APR - 5 1991

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D. TION ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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•	· · · · · · · · · · · · · · · · · · ·	TO TRA	NS	20	RT OIL	AND	NAT	URAL GA	NS Wall A	Pl No.			
perator							· · · · · · · · · · · · · · · · · · ·				150321600S1		
Central Resources, Inc	<u>. /</u>								30	01303216	20021		
Address	,,i+a	י מוחו	)ont	70×	Colo	radi	ם אר	203					
1776 Lincoln Street, S	uile.	1010, L	, C11 V		, сотс	1	Other	(Please expla	un)		<del></del>		
Reason(s) for Filing (Check proper box)  New Well		Change in	Trans	sport/	er of:	لــا	Juni	, enpa	•				
New Well   Recompletion	Oil		Dry										
Change in Operator		nd Gas ,	Cond		ite 🗍								
change of operator give name	<i>71</i> 7 <i>7 7 7 7 7 7 7 7 7 </i>							way, Den		lawada	<del>80202</del>		
nd address of previous operator — Dek	álb E	ne/gy	Com	<del>oan</del>	y, 162	25 B	roaat	way, ben	ver, co	lorado	80202		
T. DESCRIPTION OF WELL A	ND LE	ASE											
Lease Name	Well No. Pool Name, Includi						g Formation Kind of				4 1 Para e		
						acks	Oueen SA			Federal on Fix	x IC (	062407	
Location													
Unit LetterC	:	330	_ Feat	From	m The	N_	Line	and23	<u> 10 Fe</u>	et From The	W	Line	
	-	•			•							_	
Section 33 Township	1	7S	Ran	ge	29E		, NM	IPM,		Eddy		County	
							~						
III. DESIGNATION OF TRANS		OF OF O		IND	NATU	KAL Addr	GAS	address to w	hick approved	copy of this	form is so be s	eni)	
Name of Authorized Transporter of Oil	X					1						•	
Texas New Mexico Pipeline Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P.O. Box 42130, Houston, TX 77242  Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casing		X	or L	),y C								, OK 7400	
Phillips 66 Natural Gas Company  (well produces oil or liquids.   Unit   Sec.   Twp.				Roe			connected?	When					
If well produces oil or liquids, give location of tanks.	l C	33		<b>բ</b> 7Տ	-		Ye			ecember_	1966		
If this production is commingled with that f						ing ord			N/A				
IV. COMPLETION DATA	10111 2217 0	40. (40.	poo.,										
TV, COMEDDITION DITTI		Oil Wel	11	G	as Well	Nev	w Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Designate Type of Completion	- (X)	i	-	i		i		j	1	1	İ	_1	
Date Spudded	Date Cor	npi. Ready i	io Pro	<b>d</b> ,		Total	Depth			P.B.T D.			
•													
Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing F	orm2	tioa		Top (	Dil/Gas l	Pay		Tubing De	puh		
						<u>  </u>	<u> </u>				Depth Casing Shoe		
Perforations										Depth Casi	ng Snoe		
						<del></del>		VO DECO					
TUBING, CASING AN											SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE					SIZE	DEPTH SET				Past In-3			
											H-12-	91	
										_	1/10	1	
	<del> </del>							······································			2		
V. TEST DATA AND REQUE	ST FOR	ALLOV	VAB	LE	<del>-,</del>						<del></del>		
OIL WELL (Test must be after	recovery o	f total volum	u of l	oad	oil and mus	51 be eq	ual to o	r exceed top a	Howable for 1	his depth or b	e for full 24 hi	ours.)	
Date First New Oil Run To Tank	Date of					Prod	ucing M	lethod (Flow,	pwnp, gas lift	, etc.)			
						_							
ength of Test Tubing Pressure						Casing Pressure				Choke Siz	Choke Size		
Actual Prod. During Test Oil - Bbls.						Wat	er - Bbli	L		Gas- MCF			
						1						···	
GAS WELL													
Actual Prod. Test - MCF/D	Length	of Test				Вы	s. Conde	nsale/MMCF		Gravity o	f Condensate		
Testing Method (pitot, back pr.)	Method (pulot, back pr.) Tubing Pressure (Shut-in)						Casing Pressure (Shut-in)				Choke Size		
	-		_			_]				<u></u>			
VI. OPERATOR CERTIFIC	CATE	OF COM	/PI	[A]	NCE	$\neg \Gamma$		0" 66		/ATIO	10000	ION!	
I hereby certify that the rules and regu					· - <del></del>			OIL CC	M2FH,	VALION	אוח וי	ION	
Division have been complied with and that the information given above						11					5 1001		
is true and complete to the best of my	knowledi	ge and belief	<b>.</b>				Dat	e Approv	/ed	/11 /1.			
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here Trupllo							By.	OR	RIGINAL	SIGNED E	SY		
Signature  Irene Trujillo, Engineering Technician						- 11	II ARIVE WILLIAMS						
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Irene Trujillo, E	ngine	ring T	ech	ni Tide	cian_		T-1	Ct.	JPERVISO	R, DISTR	ICT IF		
Irene Trujillo, E. Printed Name 4/1/91		ring T 303) 83	1	Tille			Titl	Ct.	JPERVISO	R, DISTR	HCT IF		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.