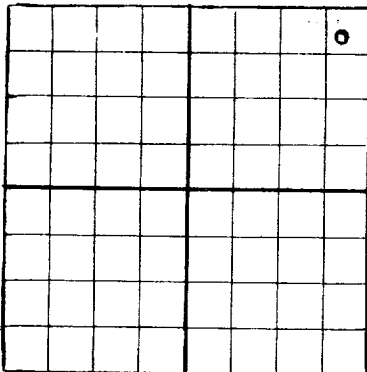


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.**

Resler Oil Company Carper Bldg., Artesia, N.M.
Company or Operator Address
Leonard B Well No. 3 in NE 1/4 of Sec. 33, T. 17S
R. 29E N. M. P. M. Grayburg-Jackson field, Eddy County.
Well is 330 feet south of the North line and 330 feet west of the East line of Sec. 33
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is LC 057459 Address
The Lessee is Resler Oil Company Address
Drilling commenced May 5 1947 Drilling was completed July 7 1947
Name of drilling contractor S. P. Yates Address Artesia, N.M.
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 2870' to 3044' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8-5/8"	28#	8	S.H.	320'	Texas				Salt String Prod. String
7"	20#	8	J&L	2873'	Guide				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8-5/8"	320'	50	Halliburton		
8"	7"	2873'	100	"		10 Sax Aquagel.

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
XXXXXX		20% Acid	2500 Gal	6-22-47	2900-3086'	3086'
		20% Acid	2000 Gal	7-3-47	2900-3086'	3086'
			5000 Gal	7-5-47	2900-3086'	3086'

Results of shooting or chemical treatment Production was increased from an estimated 7 BPD to 24 BPD.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0' feet to 3086' feet, and from feet to feet

PRODUCTION

Put to producing 7-7-1947
The production of the first 24 hours was 24 barrels of fluid of which 100 % was oil; %
emulsion; % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Frank Sloan Driller
R. O. Jacobs Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 25th
day of July 19 47

Artesia, N.M. 7-25-47
Place Date
Name *Harold J. Davis*

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	50'	50'	Sand & soil
50	75	25	Lime
75	125	50	Anhydrite
125	300	175	Red Bed
300	703	403	Salt
703	832	129	Anhydrite
832	900	68	Anhydrite & lime
900	1025	125	" & Red rock
1025	1090	65	Anhydrite
1090	1095	5	Blue shale
1095	1863	768	Anhydrite
1863	1905	42	Red sand
1905	1975	70	Anhydrite
1975	1995	20	Brown Lime - show of oil
1995	2240	245	Anhydrite & lime
2240	2500	260	Lime
2500	2535	35	Lime gray - show of oil
2535	2915	380	Lime
2915	2925	10	Lime - show of oil
2925	3086	161	Lime - increase in oil about 2940-50'
3086	T.D.		