	State of New Mexico				Form C-104			
Submit 5 Cookes Appropriate District Office <u>HISTRICT 1</u>	Energy, Minerals and Natural Resources artment			<sup>t</sup> f	RECEIVED	Revised See Instr	1-1-89 uctions	
P. O. Box 1980, Hobbs, NM 88240	OIL CONSI	ERVA'	TION DIVISION	[		at Bottor	n of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM - 38210	P.O. Box 2088				JAN 23 91 655			
DISTRICT III	Santa Fe,	New Me	xico 87504-2088	•	mi Ch Al		$\mathbf{\hat{b}}^{1}$	
1000 Rio Brazos Rd., Aztec, NM 87410 I.			LE AND AUTHORIZ		O. C. D.	£	61	
Uperator				Well A		<u> </u>	00	
Central Resources, In	<u>Ç.</u>			300	150321800	IS1		
Address 1776 Lincoln Street,	Suite 1010. Denver	. Colo	rado 80203				}	
Reason(s) for Filing (Check proper bax)			Other (Please explain	)				
New Well	Change in Transpor							
Change in Operator	Casinghead Gas Condens	_						
	alb Energy Company	y, 1625	Broadway, Denve	r, Col	orado 80	203		
II. DESCRIPTION OF WELL	AND LEASE							
Lease Name	Well No. Pool Na	-	g FormationQueen		f Lease Federal OrXFREX		ase No.	
Leonard Federal	4 Gray	ourg Ja	ickson-Jackson SA			LC 06	2407	
Unit Letter D	:990Feat Fra	m The	N Line and 990	Fo	et From The	W	Line	
•			, NMPM,	ਸ	ddv		County	
Section 33 Townsh	ip 17S Range	<u>29E</u>	, nmrm,	<u>Ľ</u>	<u>uu y</u>		County	
III. DESIGNATION OF TRAN	Conducate	D NATU	RAL GAS		conv of this for	n is to he se		
Name of Authonzed Transponer of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sent) P.O. Box 42130, Houston, TX 77242					
Name of Authorized Transporter of Casin		Gas 🗌	Address (Give address to whit	:h approved	copy of this for	n is to be se		
Phillips 66 Natural ( If well produces oil or liquids,	Gas Company Unit Sec. Twp.	Rec	G&GL Gas Settler Is gas actually connected?	nents, When		ille, (	<u>0K 74004</u>	
give location of tanks.	D 33 175	•	Yes		ecember 1	966		
If this production is commingled with the	t from any other lease or pool, giv	e commingli	ing order number: <u>N/A</u>				<u> </u>	
IV. COMPLETION DATA	Oil Well	las Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Dif Res'v	
Designate Type of Completion			Total Depth		<b>ĻĻ</b>		1	
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations	rforations				Depth Casing Shoe			
	<u> </u>				<u> </u>			
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD		SACKS CEMENT			
	CASING & TUBING SIZE				Part ID-3			
	,				2-8-91			
						ma my		
V. TEST DATA AND REQU			· · · · · · · · · ·		·	- 6.11.24 ha		
OIL WELL (Test must be after Date First New Oil Run To Tank	r recovery of total volume of load	oil and musi	Producing Method (Flow, pu			r juli 24 hoi	urs.)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF			
GAS WELL			<u> </u>		<u></u>			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Co	odensale		
	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
Testing Method (pilot, back pr.)	Tubing Treasure (undrury							
VI. OPERATOR CERTIF	CATE OF COMPLIA	NCE						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.			Date Approved JAN 3 1 1991					
1 hour to	illa							
Signature			By ORIG	By ORIGINAL SIGNED, BY				
Irene Trujillo, Engineering Technician Printed Name Title			BUDADWARD NOTDINT 10					
01/10/91 (303) 830-1632								
Date	Telephone	No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.