

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

APR - 5 1991

DISTRICT I  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.  
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Central Resources, Inc.</b>	Well API No. <b>300150321800S1</b>
Address <b>1776 Lincoln Street, Suite 1010, Denver, Colorado 80203</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator <b>Bekair Energy Company, 1625 Broadway, Denver, Colorado 80203</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Leonard Federal</b>	Well No. <b>4</b>	Pool Name, Including Formation <b>Queen Grayburg Jackson-Jackson SA</b>	Kind of Lease <b>State/Federal or Free</b>	Lease No. <b>LC 062407</b>
Location Unit Letter <b>D</b> : <b>990</b> Feet From The <b>N</b> Line and <b>990</b> Feet From The <b>W</b> Line Section <b>33</b> Township <b>17S</b> Range <b>29E</b> , <b>NMPM</b> , <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P.O. Box 42130, Houston, TX 77242</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips 66 Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>G&amp;GL Gas Settlements, Bartlesville, OK 74004</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>D</b>	Sec. <b>33</b>	Twp. <b>17S</b>	Rge. <b>29E</b>	Is gas actually connected? <b>Yes</b>	When? <b>December 1966</b>
If this production is commingled with that from any other lease or pool, give commingling order number: <b>N/A</b>						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<b>Post ED-3</b>
			<b>4-12-91</b>
			<b>chy ap</b>

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Irene Trujillo  
Signature  
**Irene Trujillo, Engineering Technician**  
Printed Name  
**4/1/91** **(303) 830-1632**  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 5 1991**

By **ORIGINAL SIGNED BY**

**MIKE WILLIAMS**

Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.