Submit 5 Copies				une or r	New Mexico				
Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	E	inergy, Mi	inerals	and Na	tural Resources Dep	artment	- <b>-</b> ~	RECEIV	C-104 Evised 1-1-89
DISTRICT II P.O. Drawer DD, Antenia, NM 88210	C	DIL CO	ONS	ERVA P.O. P	ATION DIVIS	SION	M	AR - 1	See Instructions at Bottom of Page 1991
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Sant	ta Fe,	New M	lexico 87504-2088	3			
I.	REQU	EST FO	R ALI	LOWA	BLE AND AUTHO	DRIZATI		O. C.	U. OFFICE
Operator	T	OTRAN	ISPC	RT OI	LAND NATURAL	GAS			
Morexco, Inc.							Well AP[] 30	015032	190051
Post Office Box	481, A	rtesia	a, N	lew M	exico 88211-	-0481			
Reason(s) for Filing (Check proper box) New Well								······	
Recompletion	Oil	Change in T	ransport )ry Gas	er of:	Other (Please Change Effecti	of Op ve Ma	erato	r . 1991	
Change in Operator <b>K</b> If change of operator give name CENT	Casinghead	Gas 🗍 c	ondene	<u>u</u> <u>u</u>					
· · · · · · · · · · · · · · · · · · ·				ine.	<del>, 1776 Linco</del>	<del>)1n-#1</del>	010,	<del>Denver</del>	<u>-CO-80202</u>
II. DESCRIPTION OF WELL Lease Name									
Leonard Federal		Well No. P 2	vol Nar G	ne, lociud R-Ja	ing Formation CKSON-Q-GR-S	SA	Kind of Le		LC-062407
Location E		 .98 0					State, Fede	trail of Fee	LC 002407
Unit Letter	_ :1	98 U	eet From	n The	N Line and	660		rom The	FW Lin
<u>Section</u> 33	ip	175 <sub>R</sub>	ange		29E , NMPM.				ddy
III. DESIGNATION OF TRAN	SPORTER	OFOU							County
			<u>аND</u> <sup>16</sup> г		Address (Give address	to which an	traved on-	w of this for	in the base
Texas New Mexico Name of Authorized Transporter of Casin	phead Gar	TA .			Address (Give address P. O. Box	42130	, Hou	ston,	ТХ 77242
<u>Phillips</u> 66 Natu	iral Ga	s Comp	r Dry G Dany	•• [_]	Address (Give address Bartlesvil	le, o	R ~ 40	04 this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit S		7s	Rge. 29E	ls gas actually connecte Yes		When 22		
f this production is commingled with that				commine	ling order number	Ì	12.	-00	
COM DEMON DATA		·							
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well Workov	er Dee	epen   Ph	ug Back Sar	ne Res'v Diff Res'v
Date Spudded	Date Compl.	Ready to P	rod.		Total Depth		I		
Elevations (DF, RKB, RT, GR, etc.)	Name of Proc	ducing Form	ution		Top Oil/Gas Pay				
Perforations	<u> </u>						Tul	bing Depth	
							De	pth Casing Sh	noe
HOLE SIZE	τυ	JBING, C	ASING	J AND	CEMENTING REC	ORD			
HOLE SIZE	CASI	NG & TUBI	NG SIZ	<u>2E</u>	DEPTH			SAC	KS CEMENT
	1								
	<u> </u>							set 1	20%
							7	<u>set i</u>	<u>7</u>
7. TEST DATA AND REQUES	T FOR AL	LOWAB	LE					set in the second se	210 % 41 21
7. TEST DATA AND REQUES DIL WELL (Test must be after r. Date First New Oil Run To Tank	ecovery of total	LOWAB	LE load oil	and must	be equal to or exceed top	o aliowable j	for this dep	th or be for fi	7/ 7/ 1/ 1/
DIL WELL (Test must be after r Date First New Oil Run To Tank	ST FOR AL ecovery of total Date of Test	LOWAB	LE load oil	and musi	be equal to or exceed top Producing Method (Flor	o allomable j v, pump, ga	for this dep s lift, etc.)	th or be for fi	7 7 1 1 1 24 hours.)
DIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total	il volume of l	ILE load oil	and must	be equal to or exceed top	o allowable j v. pump, ga	s lift, etc.)	th or be for fi	21 7 7 21 21 21 hows.)
JIL WELL (Test must be ofter r Date First New Oil Run To Tank Length of Test	Date of Test	il volume of l	ILE load oil	and must	be equal to or exceed top Producing Method (Flor	o allomable j v. pump, ga	s lift, etc.)	oke Size	20 7 7 1 24 hours.)
JIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Press	il volume of l	LE load oil	and must	be equal to or exceed top Producing Method (Flor Casing Pressure	р aliowable j v, ритр, ga	s lift, etc.)		2017 77 17 11 124 hows.)
DIL WELL (Test must be ofter r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Test Date of Test Tubing Press Oil - Bbls.	il volume of l धार	ILE load oil	and must	be equal to or exceed top Producing Method (Flow Casing Pressure Water - Bbla	«, pump, ga	s lift, etc.)	oke Size	2] 7] 2] ull 24 hours.)
JIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Press	il volume of l धार	LE load oil	and muss	be equal to or exceed top Producing Method (Flor Casing Pressure	«, pump, ga	Chi Gai	oke Size	
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JIL WELL (Test must be after r.         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         esting Method (pilot, back pr.)	ecovery of total Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press	ul volume of l aure est aure (Shut-in)			be equal to or exceed top Producing Method (Flor Casing Pressure Water - Bbls. Bbls. Condensate/MMC	ч. ритр, ga:	Chi Gai Gri	oke Size - MCF wity of Cond	
JIL WELL       (Test must be after r.)         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         esting Method (pilor, back pr.)         /I. OPERATOR CERTIFIC         I hereby certify that the rules and regular	ecovery of total Date of Test Tubing Press Oil - Bbls. Length of Test Tubing Press ATE OF C	ul volume of l aure sat aure (Shut-in) COMPL			be equal to or exceed top Producing Method (Flor Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in	ч. рытр, ga F	Gai	oke Size - MCF wity of Cond oke Size	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.