NO. OF COPIES RECEIVED	NEW MEYICO OIL C	OUSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE	NEQUEO!	AND	Ellective 1-1-00
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	ASRECEIVED
LAND OFFICE	7.6 (1.16)(1.2)(1.16)		
OIL			
TRANSPORTER GAS			JUN 1 1966
OPERATO : 1			
PRORATION OFFICE	V	BERGO Inc	O. C. C.
Cperator		DEPCO, Inc.	ARTESIA, OFFICE
		Suite 204	
Address		First National Bank Building	
P. O. Box 42	7, Artesia, New Mexico	Artesia, New Mexico 88210 Other (Please explain)	
Reason(s) for filing (Check proper box)		Office (Fredse explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	F	
Change in Ownership X	Custinglican due		
DESCRIPTION OF WELL AND I	LEASE Wall No. Boo' N	orporation, P. 0. Box 42	Kind of Lease
Lease Na; ie	weit ito. Foot it	ourg Jackson Queen Grbg S	A State, Federal or Fee Federal
Leonard Federal	3 Grayb	oury Jackson Queen drug 3	
Location Unit Letter F ; 198	80 Feet From The North Li	ine and 1980 Feet From	The West
Sint Letter			Eddy County
Line o: Section 33 , Tov	wnship 17 Range	29 , NMPM,	Eddy
1		• •	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	wed copy of this form is to be sent)
Mame of Futhorized Transporter of Oil	A Gridensate	William I Taken	
Texas New Mexico	o Pipe Line singhead Gas X or Dry Gas	Midland, Texas Address (Give address to which appro	oved copy of this form is to be sent)
Name of Futhcrized Transporter of Car		Artesia, New Me	
Valley Gas Corpo		Is gas actually connected?	nen
If well produces oil or liquids,		Yes	
give locat on of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
If this pro luction is commingled wi	th that from any other lease or pool	i, give comminging order names.	
· COMPLE TION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Completi	on – (X)		1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spud led			
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool			D W G-W Share
Desforations			Depth Casing Shoe
Perforations			
	TUBING, CASING, A	ND CEMENTING RECORD	CARLO CENTUT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
NOLL SIZE			
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must b	e after recovery of total volume of load o	il and must be equal to of exceed top all
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 1000, pant)	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
		Water-Bbls.	Gas-MCF
Actual Prod. During Test	Cil-Bbls.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure		
		OU CONSED	VATION COMMISSION
	-1007	OIL CONSER	VALION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mistralia
(Signature)
District Engineer
District Engineer (Title)
(Date)

OR AND SAS INSPECTS TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Specific Forms C-104 must be filled for each and a