

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico February 2, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Western Development Co. of Del. Leonard B Well No. 4, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)  
G 33, Sec. 33, T. 17 S, R. 29 E, NMPM., Grayburg Jackson Pool  
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1980' N and E lines

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	353	75
5 1/2	3135	150
2" tpg. at	3039	

County. Date Spudded 11-11-58 Date Drilling Completed 12-19-58  
Elevation 3551 DF Total Depth 3135 PBD 3133

Top Oil/Gas Pay 2738 Name of Prod. Form. Grayburg San Andres

PRODUCING INTERVAL - 2738-48; 2967-71; 2976-83; 3033-39;

Perforations 3042-45; 3064-68; 3049-58

Open Hole Depth 3135 Depth Casing Shoe 3135 Depth Tubing 3039

OIL WELL TEST -

Natural Prod. Test: 12 bbls. oil, bbls water in 24 hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) P 55 bbls. oil, bbls water in 24 hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 700 gals. acid, 22,000 gals. lease crude, 14,000# sd.

Casing Tubing Date first new Press. 40 Press. 200 oil run to tanks February 1, 1959

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Valley Gas Corp.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Western Development Co. of Del.  
(Company or Operator)

By: W.B. Macy  
(Signature)

Title Vice President

Send Communications regarding well to:

Name Western Development Co. of Del.

Address P. O. Box 427, Artesia, N. M.

OIL CONSERVATION COMMISSION

By: M.L. Armstrong

Title

