Submit 3 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM - 88240	Energy, Minerals and Natural Resources Construent				REC	RECEIVED		Forms C-104 Revised L-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Aresia, NM 88210	RICT II Drawer DD, Aresia, NM 88210 P.O. Bo			2088			1SFT		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	I Sainta FC, New MICKICS S7504-2005								
I. TO TRANSPORT OIL AND NATURAL GAS ACTION. C. D. UP								UP	
Central Resources, I	nc.					15032210	051		
Address	Swite 1010 Derve								
1776 Lincoln Street, Reason(s) for Filing (Check proper box)	Suite 1010, Denve	er, co.		0203 (Please expla					
New Well	Change in Transpor				ŗ				
Change in Operator	Dil L. Dry Gas L. Casinghead Gas Condensate								
If change of operator give name Delice the Theorem Commence 1605 D									
		IY, 102	25 BIOAdw	ay, Den	ver, Co	lorado	80203		
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including FormationOueen					Kind of Lease Lease No.			
Leonard B Federal			ackson-Gr		States	Federal moder	.	7459	
Location			<u> </u>	nă pur ă					
Unit Letter <u>G</u>	_ :1980 Feet Fro	m The	N Line a	und19	980 Fe	et From The _	E	Line	
Section 33 Townshi	<u>p 175 Range</u>	291	e , NM	PM,	ਤ	ddv		County	
						<u>y</u>			
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL ANI	<u>D NATU</u>		address to wh	ich approved	CODY of this fo	em is to be se		
Name of Authonzed Transporter of Oil   Image: Condensate   Address (Give address to which approved copy of this form is to be sent)     Texas New Mexico Pipeline Company   P.O. Box 42130, Houston, TX 77242								<i>nu</i> )	
Name of Authorized Transporter of Casing		Gas 🛄	Address (Give	address 10 wh	uch approved	copy of this fo	rm is to be se	nt)	
N/A If well produces oil or liquids,	Unit Sec. Twp.	- Baa	Is gas actually		1 10			<del></del>	
give location of tanks.	G 33 17S	29E	NO	comected?	When	1			
If this production is commungled with that IV. COMPLETION DATA	from any other lease or pool, give	commingl	ing order numbe	r. <u>N/1</u>	A				
Designate Type of Completion	- (X)	as Well	i i	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevauons (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing	Shoe	<u> </u>	
HOLE SIZE	CEMENTING RECORD								
	CASING & TUBING S	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
	,					2-8-91			
						che op			
V. TEST DATA AND REQUES	T FOR ALLOWABLE		1				~/_		
OIL WELL (Test must be after r	ecovery of total volume of load o	il and must					or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas lift, etc.)								
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gaa- MCF			
GAS WELL	L		<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Shut-in)		Choke Size				
VI. OPERATOR CERTIFIC	ATE OF COMPLIAN	CE	<u>ار</u>			<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									
here it is the best of the best of the the best of the			Date Approved						
Signature	ByORIGINAL SIGNED BY								
Irene Trujillo, Engineering Technician Primed Name 01/10/91 (303) 830-1632			Title SUPERVISOR, DISTRICT I						
Due	Telephone N	0.		• •					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.