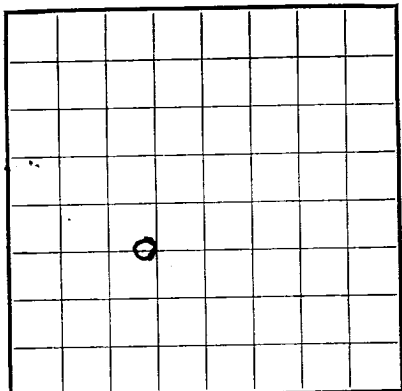


Form 9-330

**RECEIVED**
MAR 20 1959
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOU. S. LAND OFFICE Las Cruces
SERIAL NUMBER L.C. 062407
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIORName changed COMPANY OF
DELAWARE to INTERNATIONAL OIL & GAS CORPORATION
effective December 31, 1962**LOG OF OIL OR GAS WELL**Company Western Development Co. of Del. Address P. O. Box 427, Artesia, N.M.
Lessor or Tract Leonard Federal Field Grayburg-Jackson State New Mexico
Well No. 6 Sec. 33 T. 17S R. 29E Meridian NMPM County Eddy
Location 1980 ft. N. of S. Line and 1790 ft. E. of W. Line of Section 33 Elevation 3541
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed [Signature]Date March 17, 1959 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 14, 1959 Finished drilling February 25, 1959**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from 2642 to 2652 No. 4, from 2992 to 2996
No. 2, from 2694 to 2700 No. 5, from 3035 to 3039
No. 3, from 2732 to 2738 Name changed from WESTERN DEVELOPMENT COMPANY OF
DELAWARE to INTERNATIONAL OIL & GAS CORPORATION
effective December 31, 1962**IMPORTANT WATER SANDS**No. 1, from 180 to 190 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8"	24	8		366	Reg.	Not			Surface
5 1/2"	14	8	GRAI	3058	Float	Not	2642	2652	
							2694	2700	
							2732	2738	
							2992	2996	
							3035	3039	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	366	75	Pump	None	None
5 1/2"	3058	175	Pump	None	None

PLUGS AND ADAPTERSHeaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Refer to Form 9-331a filed on March 4, 1959 for detailed account of perforations and sand-oil fracture.						

TOOLS USEDRotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3058 feet, and from _____ feet to _____ feet**DATES**_____, 19____ Put to producing March 1, 1959The production for the first 24 hours was 210 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 37.5

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES_____Charles Lamb_____, Driller _____McDaniels_____, Driller
_____Bill Garner_____, Driller _____, Driller**FORMATION RECORD**

FROM—	TO—	TOTAL FEET	FORMATION
0	335	335	Red Beds
335	720	385	Salt
720	1015	295	Anhy.
1015	1027	12	Sand
1027	1305	278	Anhy.
1305	1340	35	Brown lime
1340	1440	100	Anhy.
1440	1450	10	Brown lime
1450	1520	70	Anhy.
1520	1620	100	Anhy. and lime
1620	1680	60	Anhy. and red sand
1680	1915	235	Anhy. and red and grey shale
1915	1965	50	Red snad
1965	2070	105	Anhy. red shale, red sand, some dolo.
2070	2100	30	Anhy.
2100	2170	70	Anhy., red sand and shale
2170	2200	30	Anhy., little red shale
2200	2260	60	Anhy., red shale and red sand
2260	2280	20	Red sand
2280	2350	70	Dolo., some pink, anhy. and red sand
2350	2555	205	Dolo.
2555	2690	135	Dolo., stringer of grey sand
2690	2790	100	Dolo., mostly pink
2790	3058	268	Dolo.
			FOPS: T.X. 335, B.X. 720, T.O. 19
			T. SA. 2778

HISTORY OF OIL OR GAS WELL

16-48094-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]