mit 5 Copies propriate Distinct Office	State of Nev Energy, Minerals and Natur		RECEIVED Revised 1-1-89 See Instructions
. Box 1980, Hobbs, NM 88240	OIL CONSERVA		at Bottom of Page
DTAVET II D. DTAWET DD, ARESIA, NM 88210	P.O. Bo Santa Fe, New Me		JAN 23 '91 C15'
STRICT III W Rio Brazos Rd., Aztec, NM 87410			C. C. D.
	TO TRANSPORT OIL	AND NATURAL GAS	API No.
perator	_		015032220051
Central Resources, i			<u></u>
1776 Lincoln Street casua(s) for Filing (Check proper box)	, Suite 1010, Denver, Col	Other (Please explain)	
ew Wall	Change in Transporter of:		
ccompletion \Box	Oil Dry Gas Casinghead Gas Condensate		
		Denuer Denuer	Colorado 80203
d address of previous operator	Dekalb Energy Company, 16	525 Broadway, Denver,	C0101800 80205
DESCRIPTION OF WELL	Well No. Pool Name, Includin	ng Formation Queen King	t of Lease No.
Leonard Federal		Jackson-Grayburg SA	Federal Secter LC 06247
Unit Letter K	:	<u>S</u> Line and <u>1790</u>	Feet From TheU
		. NMPM. E	ddy County
Section 33 Towns	ship 175 Range 29E	<u>, IMPM,</u>	
I. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATU	RAL GAS	
lame of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approv	
Texas New Mexico Pi		P.O. Box 42130, Houst Address (Give address to which approv	
Name of Authonized Transporter of Car Phillips 66 Natural		G&GL Gas Settlements,	
f well produces oil or liquids,	Unit Soc. Twp. Rge.		en ?
ive location of tanks.	K 33 175 29E	Yes	December 1966
V. CUMPLEHUN DATA			
Designate Type of Completion		New Well Workover Deeper	Plug Back Same Res'v Diff Res P.B.T D.
Designate Type of Completion	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T D.
Designate Type of Completio Date Spudded	on - (X)	I I	
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, CR, etc.)	On - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T D.
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, CR, etc.)	on - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T D. Tubing Depth Depth Casing Shoe
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, CR, etc.)	on - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T D. Tubing Depth Depth Casing Shoe
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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.