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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
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MAR 20 1991

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>Morexco, Inc.</b>		Well API No. <b>300150322200S1</b>
Address <b>Post Office Box 481, Artesia, New Mexico 88211-0481</b>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change of Operator Effective 3-1-91 Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> (Amended Pool)		
If change of operator give name and address of previous operator <b>Central Resources, Inc., 1776 Lincoln #1010, Denver, CO 80202</b>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Leonard Federal</b>	Well No. <b>6</b>	Pool Name, Including Formation <b>GR-Jackson-SR-Q-GR-SA</b>	Kind of Lease State, Federal or Foreign <b>Fed.</b>	Lease No. <b>LC062407</b>
Location Unit Letter <b>K</b> : <b>1980</b> Feet From The <b>S</b> Line and <b>1790</b> Feet From The <b>W</b> Line Section <b>33</b> Township <b>17S</b> Range <b>29E</b> , NMPM, <b>Eddy</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipeline</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 42130, Houston, Texas 77242</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips 66 Natural Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Bartlesville, Oklahoma 74004</b>	
If well produces oil or liquids, give location of tanks. Unit <b>K</b> Sec. <b>33</b> Twp. <b>17S</b> Rge. <b>29E</b>	Is gas actually connected? <b>Yes</b>	When? <b>12-66</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Rebecca Olson  
Signature  
**Rebecca Olson** Production Analyst  
Printed Name Title  
**March 20, 1991** (505) 746-6520  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 21 1991**  
By Mike Williams  
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.