A contraction District Office		E			New Mexic				-	-	
	3	Energy,	Mineral	is and N	atural Reso	ແຕສ ອາທ	unent		Form C-104 Revised 1-1-89 See Instructions		
DISTRICT II P.O. Drawer DD, Aresia, NM 88210	OIL CONSERV.				ATION Box 2088	DIVISI	ON	RECEIVE		structions com of Page	
DISTRICT III				, New M	Mexico 87			APR - 5			
IUU RIO BIZZOS Rd., Aztec, NM 87410	REC		OR AL	LOWA	BLE AN			C. C. I ARTERA O	la attente a	600	
Uperator			ANSPO	OHTO	IL AND N	ATURAL	JAS		(<u> </u>	
Central Resources, Inc. V						Well API No. 30015032220051					
1776 Lincoln Street	. Suite	1010	Dony	or C				<u></u>	0031	<u>}</u>	
Reason(s) for Filing (Check proper bax) New Weit						80203 Ther (Please ex	plain)				
Recompletion	Change in Transporter of: Oil Dry Gas										
Change in Operator	Granghead Gay Condensate										
If change of operator give name and address of previous operator	ekalb	Herey Herey	Comp	any,]	<u>625 Bre</u>	adway, E	enver,	Colorado	80203		
II. DESCRIPTION OF WELL	AND LF	CASE	_						00203-		
Lesse Name Leonard Federal		Well No. 6	Pool Na	ime, lociuc	ting Formatio	Queen	Kinc	of Lease		ase No.	
Location		0	Gray	yburg	Jackson	-Graybur	g SA	& Federal BooBer	LC 06	247	
Unit LetterK	_ :	1980	- Feet Fro	on The	<u>s</u> L	ine and]	790	Feet From The	W	Line	
Section 33 Townsh	ip 1	7S	Range	29e	, ,	NMPM.				LID C	
III DESIGNATION OF TRAN							E	ddy		County	
III. DESIGNATION OF TRAN Name of Authonized Transporter of Oil		or Coader	IL ANI	<u>D NATL</u>	Address (G	ive address in	which approve				
Texas-New Mexico Pipeline Company						Address (Give address to which approved copy of this form is to be sent) P.O. Box 42130, Houston, TX 77242					
Name of Authonized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Company					Auter (C	ive address 10 1	vhich approve	d copy of this jo	copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	· · · · · · · · · · · · · · · · · · ·				ls gas actua	as Setti lly connected?	ements, Whe		Bartlesville, OK 74004		
If this production is commingled with that IV COMPLETION DATE		33	<u>175</u>	295	V.	20	I Ľ	ecember	1966		
IV. COMPLETION DATA	nom any o	ner lease or	pool, give	comming	ling order nur	nber:	N/A				
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y	
Date Spudded		pl. Ready to	Prod		Total Depth	_L	_1	P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation							r.b.1.D.			
					Top Oil/Gas Pay			Tubing Deput	Tubing Depth		
Perforations Depth Casing Shoe											
TUBING, CASING AND						NG RECOR	20				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		∫ S.	ACKS CEME		
								Post	Int ID-3		
								4-	12-91		
V. TEST DATA AND REQUES	T FOR	LLOWA	BLE	·····	l				J		
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of u	xal volume i	of load oil	and musi	be equal to o	r exceed sop all	owable for th	s depth or be fo	r full 24 hours	•)	
Date Firm New Oil Run 10 Tank	Date of Te	a			Producing M	iethod (Flow, p	ump, gas lift, i	elc.)		··/	
Length of Test	Tubing Pressure				Casing Press	шле		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas- MCF			
GAS WELL	L		<u></u>	- <u></u>	<u> </u>			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conder	Hate/MMCF		Gravity of Co	ndensare .		
Testing Method (pilot, back pr.)					Casing Press	In (Shut in)					
						me (Shut-ju)		Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANC	CE .				· · · · · · · · · · · · · · · · · · ·			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
					Date	Approve	d	APR 5	1991		
Signature					By ODIOINAL CIONED BY						
Irene Trujillo, Engineering Technician					By ORIGINAL SIGNED BY MIKE WILLIAMS						
$\frac{4}{1/91}$ (303) 830-1622					Title SUPERVISOR, DISTRICT II						
Dute		Telep	hone Na.			546	-	s an	······································		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordan. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.