| NO. OF COPIES RECEIVED 6 DISTRIBUTION SANTA FE / FILE / U.S.G.S. / LAND OFFICE | NEW MEXICO OIL CONSI REPEAUEST FOR AUTHORIZATION TO TRANSF DEC 6 1974 | | Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65 |
|---|--|---|--|
| IRANSPORTER OIL I IRANSPORTER OIL I GAS OPERATOR I PRORATION OFFICE OFFICE | D. C. C. ARTEBIA, OFFICE | | |
| Operator L & G OilCompar | | | |
| 1 days of | lawn - Artesia, NM 882 | 10 | |
| Reason(s) for filing (Check proper box) New We!l Recompletion Change in Ownership X | Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate | Charge le treme m | NM 88201 |
| If change of ownership give name and address of previous owner | Tom Boyd Petroleum Bu | ilding - Roswell, | |
| Lease Name Contract Street Street Location | ₹4 Grayburg Jac | kson State, Federal | Fast |
| | 10_Feet From The South_Line a | | Country |
| Line of Section 33 Township 1/5 Hunge 251 | | | |
| Name of Authorized Transporter of On | | cidress (Give address to which approv address (Give address to which approv | |
| Name of Authorized Transporter of Ca | | s gas actually connected? | |
| If well produces oil or liquids, give location of tanks. | | l | |
| If this production is commingled w | ith that from any other lease or pool, gi | ve commingling order number: | Plug Back Same Res'v. Diff. Res'v. |
| V. COMPLETION DATA Designate Type of Completi | Oil Well Gas Well 1 | Vew Well Workover Deepen | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | | | Depth Casing Shoe |
| Perforations | TUBING, CASING, AND | CEMENTING RECORD | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | |
| | | | |
| V. TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be aft | ter recovery of total volume of load of oth or be for full 24 hours) | l and must be equal to or exceed top allow- |
| OIL WELL Date First New Oil Run To Tanks | able for this dep Date of Test | Producing Method (Flow, pump, gas | lift, etc.) |
| | Tubing Pressure | Casing Pressure | Choke Size |
| Length of Test | Tubing Pressau | Water - Bbls. | Gas - MCF |
| Actual Prod. During Test | Oil-Bble. | | |
| · | | | |
| GAS WELL Actual Prod. Test-MCF/D | Length of Test | Bbis. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| | | | VATION COMMISSION |
| VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | TITLE | |
| C.L. Loyd - Owner | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow | |
| (Title) 12-6-74 (Date) | | sble on new and recompleted Fill out only Sections | I wells. I, II, III, and VI for changes of owner porter, or other such change of condition must be filed for each pool in multipl |