

OIL CONSERVATION DIVISION

P. O. BOX 2088

ARTESIA, NEW MEXICO 875

RECEIVED BY TA

JUN 26 1986

REQUEST FOR ALLOWABLE
ANDO.C.D.
AUTHORIZATION TO
ARTESIA, OFFICE

TRANSPORT OIL AND NATURAL GAS

Marbob Energy Corporation

Address

P.O. Drawer 217, Artesia, NM 88210

Reasons for filing (Check proper box)

☐ Recompletion
☐ Change in Ownership

Designate

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

Change well name from: State #4
to: C-State #4

Effective date: 6-1-86

Change of ownership give name
and address of previous owner

Collier Energy, Inc., P.O. Drawer R, Artesia, NM 88210

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease State, Federal or Fee	Lease No.
C-State	4	Grayburg Jackson-S	State	E-537

Location

Unit Letter J : 2310 Feet From The South Line and 2310 Feet From The EastLine of Section 33 Township 17S Range 29E , NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐

TA

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids,
give location of tanks.

Unit Sec. Twp. Rge.

Is gas actually connected? When

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Core Spudded								
Deviations (DF, RAB, RT, GR, etc.)								
Corrections								
Date Compl. Ready to Prod.								
Name of Producing Formation								
Top Oil/Gas Pay								
Depth Casing Shoe								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			last ID-3
			7-1-86
			Chg Op + Well Name

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Test Data	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
First New Oil Run To Tanks		
Length of Test	Tubing Pressure	Casing Pressure
First Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Cementing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

DeWitt Wallace
(Signature)

Production Clerk

(Title)

June 19, 1986

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 27 1986, 19BY Original Signed By

Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.



10-12-1938
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