## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Ravised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into mito	aic street tal		Artesia, New Mexico February 20, 1959									
***			(Place) (Date)									
			NG AN ALLOWABLE FOR A WELL KNOWN AS:									
(4	ompany or O	perator	o. of Del. Leonard Fed., Well No. 5, in NW 1/4, SW 1/4, (Lease)									
L.	Se	c3.3	., T17. S, R29. E, NMPM., Grayburg Jackson									
<b></b>	-		County. Date Spudded 1-4-59 Date Drilling Completed 2-10-59									
Please indicate location:			Elevation 3551 DF Total Depth 3102 PBTD 3098									
D	C B	A	Top Oil/Gas Pay 2560 Name of Prod. Form. Grayburg San Andres									
			PRODUCING INTERVAL - 3000-3006; 3010-18									
<del></del>			Perforations 2560-70; 2630-36; 2680-86; 2900-2910; 2972-82;									
E	F G	H	Open Hole Depth Casing Shoe 310 Tubing 2910									
	Ì		-									
L	K J	Ī	OIL WELL TEST - Choke									
0	ŀ	1	Natural Prod. Test: 8 bbls.oil,bbls water in 24 hrs,min. Size									
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of									
M	N O	P	load oil used): 250 bbls.oil, 0 bbls water in 24 hrs, min. Size 1/2"									
			GAS WELL TEST -									
1090	S 2 44	0_W										
- •		• • •	Cloke Size									
Size	Feet	enting Recor Sax	the state of the s									
0.10	1	1	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed									
8 5/8	378	75	Choke Size Method of Testing:									
0 2/0	1											
5 1/2	3101	175	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and									
			sand): 361 gals. acid. 48.500 gals. oil. 73.750 lbs. sand Casing Tubing Date first new									
			Press. 300 Press. 180 oil run to tanks February 15. 1959									
			011 Transporter Texas-New Mexico Pipe Line Company									
2" tl	y. at 29	10	Gas Transporter Valley Gas Corp.									
Remarks:												
I herel	hu camifu d	hat the info	rmation given above is true and complete to the best of my knowledge.									
		-										
Approved	****************	***************************************	, 19. Western Development Company of Delaware (Company or Operator)									
01	II CONER	D T / A TTORY	COMMISSION B. // Doman of									
, OI	IL CONSE	CATION	COMMISSION By: (Signature)									
D 77	14/	Im A	Vice President									
Бу: <i>ј</i> к		LIK. W.W.	Send Communications regarding well to:									
Title	••••••	••••••										
			NameWestern Development Co. of Del.									

Address P.O. Box 427, Artesia, N. M.

- : S 40 1 

Form C-110 Revised 7/1/55

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company o	r Operat	tor Wester	n Deve	lopm e	nt Co	mpan	y of I	Del. I	_eas	e Le	onard F	ederal
Well No	5	_Unit Lett	er_ <b>L</b> _	S 33	_T_1	<b>75</b> _R	29E	Pool	Gra	aybur	g Jackso	)n
County	E	Eddy	Kind	of Lea	ase (S	State,	Fed.	or F	ater	ited)	Feder	al
If well prod	duces oi	l or conde	nsate,	give lo	catio	n of t	anks:	Unit	F	S 33	T 17S	R 29E
Authorized	Transp	orter of O	il ohl th	dnlidelnlst	bk <i>k_</i> _	Texa	s-Ne	w Me	rico	Pipe l	Line Co	mpany
Address	Р.	O. Box 15	10, M	idland	, Tex	.a.s				·		
								form	is to	o be s	ent)	
Authorized	Transp	orter of Ga	as	Valle	y Gar	Cor	р				···· <u>-</u> ··	<del></del>
Address												
If Gas is no	ot being	address to sold, give	reason	approv ns and	also	expla	in its	pres	ent o	dispos	ition:	
Reasons fo		-	•	-	•							_KX
Change in '	Transpo	rter of (Ch	eck On	e): Oil	1 ( )	Dry	Gas	( ) C	'hea	d ( )	Condens	iate ( )
Change in	Ownersh	ip		(	( )	Other	,					4
Remarks:		<u> </u>		·	• ,			Give	expl	anatio	on below	7)
The unders				ules at	nd Re	gulat	ions (	of the	Oil	Conse	ervation	Com-
Executed th	his the 2	Oth day o	f Feb	ruary	19	59	1.	60	<del>}</del>	_		
						By_	<u> </u>	-/() (	<u> </u>	na	cey	
Approved				19		Titl	e	Vice	Pres	ident	<u> </u>	
OïL (	CONSER	VATION C	OMMIS	SION		Con	npany	Wes	sterr	Deve	lopmen	t Co. of D
Ву	L Ar	mstron	ig_			Add	ress	Р.	O. I	30x 42	:7	
Title		V						Art	esia	. New	Mexico	· · · · · · · · · · · · · · · · · · ·

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