Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 MAR - 1 1991

O. C. D.

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TESA, OFFICE TO TRANSPORT OIL AND NATURAL GAS Operator Well APIN 300150322500S1 Morexco, Inc. Address Post Office Box 481, Artesia, New Mexico 88211-0481 Reason(s) for Filing (Check proper box) Other (Please explain) Change of Operator New Well Change in Transporter of: Recompletion Effective March 1, 1991 Dry Gas Oil \mathbf{x} Catinghead Gas Condensate Central Resources, Inc., 1776 Lincoln #1010, Denver CO 8020;2 Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation
5 GR-Jackson-Q-GR-SA Kind of Lease Leonard Federal LC-66249)7 State, Federal or Fee Location 1980 L 660 Unit Letter Feet From The Line and Feet From The 33 17S 29E Eddy Section . NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 42. P. O. Box 42130, Houston, TX 7/242 Texas New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
Bartlesville, OK 74004 this form is to be sent) Phillips 66 Natural Gas Company If well produces oil or liquids, Unit When 22-66 is gas actually connected? give location of tanks. ์ 33 i7s 29E If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Deepen Plug Back Same Res'v Diff Fies'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved KLDECCA OLUM ORIGINAL SIGNED BY Signatur Rebecca Olson Production Analyst MIKE WILLIAMS Title SUPERVISOR, DISTRICT IP Printed Name (505) 746-6520 March 1, 1991 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.