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SANTA FE		1	
FILE			
U.S.G.S.			L
LAND OFFICE		L	<u> </u>
TRANSPORTER	OIL	1	<u></u>
	GAS		
OPERATOR		3	
PRORATION OF	ICE	<u> </u>	
Operator	441-		

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

SANTA FE /		R ALLOWABLE	Effective 1-1-65	
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAR ECEIVED			
U.S.G.S.	AUTHORIZATION TO TRAIN		* · V E D	
TRANSPORTER OIL /			OCT 7 1968	
OPERATOR 3		001 / 1908		
PRORATION OFFICE		ARTEBIA, OFFICIE		
R. D. Collier				
Address	tesia, New Mexico 882	110		
P. O. Box 798 Art Reason(s) for filing (Check proper box)	Cesta, New I.L.	Office (1 tease expense)	2	
New Well	Change in Transporter of:  Ott Dry Gas	1 2 - Ca	to the tight	
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condensat	f   (***********************************		
		l Artesia, New M	exico 88210	
If change of ownership give name and address of previous owner	C. L. East Box 104	T Variante' men		
. DESCRIPTION OF WELL AND LI	EASE	- I live Formation	Kind of Lease State	
Lease Name	E-537 Well No. Pool Name, Gray	Including Formation DUTS JECKSON	State, Federal or Fee	
C. L. East State		220	East	
Unit Letter	Feet From The South Line			
33 _	1/9	9 <b>2</b> , NMPM,	ddy	
Line of Section		·····		
I. DESIGNATION OF TRANSPORTI	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
The Permian Corpor	ation,	Box 3119 Nidla	proved copy of this form is to be sent)	
Name of Authorized Transporter of Casin	nghead Gas or Dry Gas	Address (Give address to which ap	proped copy of the family	
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	I 33 17 29			
If this production is commingled with	that from any other lease or pool, g	ive commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compi. Ready to Fied.		D. Mary Dooth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations		DECORD.		
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
V TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Date First New Oil Aun 10 14112		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdsing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
CAG WITT I			Company of Condensate	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Tubing Pressure	Casing Pressure	Choke Size	
Testing Method (pitot, back pr.)			EDVA TION COMMISSION	
VI. CERTIFICATE OF COMPLIAN	ICE	OIL CONSE	ERVATION COMMISSION	
	of the Oil Conservation	APPROVED UUI	7 1968 , 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Jy, L. Lamet		
above is true and complete to the	de nest of my knowledge and poster.	11	O GAS INSPECTOE	
MOR	• • • • •	The section of the booking	ed in compliance with RULE 1104.	
1)	Vient	If this is a request fo	r allowable for a newly drilled of deeper	
	policie)	well, this form must be acted tests taken on the well in	accordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

