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DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.		<u> </u>	ļ
LAND OFFICE			L
TRANSPORTER	OIL	1	<u> </u>
	GAS	<u>L</u> _	
OPERATOR		1	<u> </u>
PRORATION OFFICE			<u> </u>

DISTRIBUTION /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
ILE /			.S		
.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
AND OFFICE OIL /	R				
PERATOR /		AUG 17 18/7			
RORATION OFFICE					
David C. Colli	or <	o. C. C.			
idress	Artesia, New Mexico 882	10			
eason(s) for filing (Check proper box)	Artesia, new member to	Other (Please explain)			
ew We!l	Change in Transporter of:				
ecompletion	Oil X Dry Gas	F7			
hange in Ownership	Casinghead Gas Condens	sate []			
Company give name					
change of ownership give name d address of previous owner					
ESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo	rmation Kind of Lease			
ease Name	1 Grayburg Jack	State, Federal	or Fee State E-537		
State	I Grayburg nack				
ocation / T 231	O Feet From The South Line	e and 330 Feet From T	he <u>East</u>		
Unit Letter;31	O Feet 170m 1.30		Count		
Line of Section 33 Town	nship 17S Range	29E , NMPM, Ed	dy		
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)		
Name of Authorized Transporter of Oil	in Seminaria	Decree 175 Artocia	New Mexico 88210		
Navajo Crude Oil Purc	hasing Co.	Address (Give address to which approx	ved copy of this form is to be sent)		
Name of Authorized Transporter of Casi	inghedd Gds Or Dir Gdo				
None	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en		
If well produces oil or liquids,	T 33 17 29				
give location of tanks.					
		give commingling order number:			
f this production is commingled wit	h that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Diff. Re		
f this production is commingled wit	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Re		
f this production is commingled wit	th that from any other lease or pool, on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Re		
f this production is commingled wit	h that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Restv. Diff. Re		
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f this production is commingled wit COMPLETION DATA Designate Type of Completio	th that from any other lease or pool, on - (X)	New Well Workover Deepen	P.B.T.D. Tubing Depth		
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APPROVED_	AUG J. a, s	18 19	TT SSEZ	, 18	
	SUPERVIS	OR. DIS	STRICT 1	7	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.