	Ĩ		0151
	State of N	lew Mexico	Form C-104
Subnit 5 Copies Appropriate District Office DISTRICT 1	Energy, Minerals and Nat	ural Resources Department	RECEIVED Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Attel a, NM 88240	P.O. B	ATION DIVISION	SEP 0 1 1992
DISTRICT III		exico 87504-2088	W. C. D.
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQUEST FOR ALLOWAE TO TRANSPORT OIL	BLE AND AUTHORIZAT _ AND NATURAL GAS	
Operator Mack Energy Corporat	tion 🖌		
Address P.O. Box 276, Artes:	ia, NM 88210		
Reason(s) for Filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Effective 8/1/	92
Recompletion Change in Operator	Casinghead Gas Condensate	D. O. Drawer 217. A	rtesia, NM 88210
and address of previous operator	oob Energy Corporation,	P. O. Diawei 217, I	1000107
II. DESCRIPTION OF WELL Lease Name C-State	Well No. Pool Name, Includi	ing Formation Jackson	Kind of Lease Lease No. State, FEGERAKOE FEE E-537
Location			Feet From TheLine
Unit Letter I	_ :	South_Line and330	
Section 33 Townshi	p 17S Range 29E	, <u>NMFM</u> ,	Eddy County
III. DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	pproved copy of this form is to be sent)
Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which a P.O. Box 159, Art	
Navajo Refining Co. Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When ?
If this production is commingled with that	from any other lease or pool, give commingl	ling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover D	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, PT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Posted ID-3
			Chig OP
			1
V. TEST DATA AND REQUES OIL WELL (iest must be after r	ST FOR ALLOWABLE recovery of total volume of load oil and must	be equal to or exceed top allowab	le for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýfi, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCI'
GAS WELL	J		
Actual Prod. Test - MCI7D	Length of Test	Bbis, Condensate/MMCl ²	Gravity of Condensate Choke Size
Testing Melliod (pitor, loack pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedSEP T 1 1992	
Rhonda Nelson		ORIGINAL SIGNED BY	
Signature Rhonda Ne. son Production Clerk		SUPERVISOR, D.C. M. OF IP	
Printed Name AUG 2 8 1992	Title 748-3303	Title	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.