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Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pilor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the nules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Method (pilor, back pr.) Division have been complete to the best of my knowledge and belief. Date Approved APR 5 1991 Mike Willliams Signature NIKE WILLIAMS By ORIGINAL SIGNED BY Mike Willliams Title Title Title Title	GAS WELL	L			······	I			<u> </u>			
VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved APR 5 1991 Market Mirket Williams By ORIGINAL SIGNED BY Mirket Williams SUPERVISOR, DISTRICT # Title 4/1/91 (303) 830-1630 Title Title		Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate				
VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved APR 5 1991 Mene Minke Williams By ORIGINAL SIGNED BY Minke Williams SUPERVISOR, DISTRICT # Title 4/1/91 (303) 830-1630 Title Title	Testing Method (pilot, back pr.)	Tubing	Tubing Pressure (Shui-in)			Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Irene Trujillo, Engineering Technician Title 4/1/91 (303) 830-1630 OIL CONSERVATION DIVISION DIVISION DIVISION Date Approved APR 5 1991 Date Approved By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II Title		<u> </u>				l		. <u> </u>				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved								SEDV				
Signature Date Approved AFR J (JP) Signature Date Approved MFR J (JP) Irene Trujillo, Engineering Technician By ORIGINAL SIGNED BY Printed Name Title SUPERVISOR, DISTRICT II 4/1/91 (303) 830-1630 Title	Division have been complied with and that the information given above						ADD 5 4004					
Signature By MIKE WILLIAMS Irene Trujillo, Engineering Technician Mike WILLIAMS Printed Name Title 4/1/91 (303) 830-1630						Date	Approved		APR 5			
Signature MIKE WILLIAMS Irene Trujillo, Engineering Technician MIKE WILLIAMS Printed Name Title (303) 830-1630 Title		ill	0			DV ORIGINAL SIGNED BY						
4/1/91 (303) 830-1630	Irene Trujillo, Engineering Technician					MIKE WILLIAMS						
Dute Telephone No.	4/1/91	(30	<u>3) 830-</u> 1			Title				· 1 17		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance. with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.