Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 874 I. Operator	OIL CO Santa 410 REQUEST FOR	Provident and Normal Strength Server P.O. In Fe, New 1 In ALLOWA	New Mexico atural Resources Depart. ATION DIVISIC Box 2088 Mexico 87504-2088 ABLE AND AUTHORI		JUN 27 O. C. D. ARTESIA, OFF	 Form C-104 Revised 1-1-89 See Instructions 1991 Bottom of Page KCE
SDX Resources, Inc.				Well	API No.	
Address P. O. Poy 5061 Midle				3	001503756	0051
P.O. Box 5061, Midla Reason(s) for Filing (Check proper be	and, Texas 79704 ax)		Other (Please expl			
New Well	Change in Tra	· · · · · ·	Unier (Friedse expl	2LM)		
Recompletion Change in Operator		y Gas 📙 ndensate 🗍	Efforting Mar	1 100		
f change of operator give name			Effective May			
I. DESCRIPTION OF WEI	entral Resources,	<u>1nc., 1</u>	76 Lincoln St., S	Suite 1	010, Denve	er, CO 80203
Lease Name		Name, Inclu	ding Formation Queen			
Leonard B Federal			lackson-Grayburg S		of Lease Federal or Fee	Lease No. LC 07459
Unit Letter H						<u></u>
		t From The	N Line and	<u>330 </u>	et From The	ELin
Section 33 Town	nship 17S Ran	ige 29E	, NMPM,	Eddy		County
II. DESIGNATION OF TR	ANSPORTER OF OIL A					County
the second	or Condensate		Address (Give address to wh	ich approved	comp of this for-	
Texas New Mexico Pip Name of Authonized Transporter of Ca		ليــــا 	<u>P_{0}</u> BOX 42130	, Houste	on, Texas	77242
N/A	isinghead Gas or D	Dry Gas	Address (Give address to whi	ich approved	copy of this form	is to be sent)
f well produces oil or liquids, ve location of tanks.	Unit Sec. Twp	. Rge.	Is gas actually connected?	When		
	<u>H</u> 33 17	751295	No	when	?	
this production is commingled with the COMPLETION DATA	ial from any other lease or pool,	give comming	ling order number:N/	'A		
	Oil Well					
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Designate Type of Completic	on - (X)		New Well Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.