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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

.s.g.s.	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	NS .
AND OFFICE	RECE	IVEÐ	
RANSPORTER GAS			
PERATOR	FEB 2	3 1973	
PRORATION OFFICE			
L. & G. Oil Company	U. U.	C. C.	
	Artesia, N. Mex.	88210	
918 South Roselawn eason(s) for filing (Check proper box)			/)
ew Well	Change in Transporter of: Oil Dry Gas	ne Wellin T	H
ecompletion Thange in Ownership	Casinghead Gas Condenso	te Ultra	
change of ownership give name nd address of previous owner	s. R. D. Collier 316	W. Dallas Artesia,	N. M. 88210
ESCRIPTION OF WELL AND L	EASE Labeling For	ration Kind of Lease	Lease No.
ease Name	Well No. Post Name, Including Form	State, Federal	or Fee State E-4201
Continental State	1 Granerganack	SOIL	
Unit Letter P : 990	Feet From The South Line	and 990 Feet From T	he <u>East</u>
_	3.77 - 5 . 20		dv County
Line of Section 33 Town	nship 1/3. Hange 29		
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	•	
Name of Authorized Transporter of Cas	Inghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
	Bee	Is gas actually connected? Who	en
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	<u> </u>	
f this production is commingled wit	h that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	tubing bep
			Depth Casing Shoe
Perforations		TOTAL DECORD	
		CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	OD ALLOWARIE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top a
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100) Pompy Bar	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of leat		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	44(4t - D2:2:	
	_1		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	NCE	OIL CONSER	VATION COMMISSION 2 6 1973
CERTIFICATE OF COMPLIA	NCE	11	
		ADDROVED	, , ,,
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED J	, , ,,
I hereby certify that the rules and Commission have been complied above is true and complete to t		APPROVED J	esset

$a \circ a \circ C$	
f t tayl	_
 (Signature)	
Runes.	
 (Title)	
2/2//72	
 (Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.